Submit One Copy To Appropriate District	State of New Me	evico		Form C	C_103	
Office District I	Energy, Minerals and Natural Resources		January 20, 2011			
1625 N French Dr., Hobbs, NM 88240	Energy, minerals and reductive resources		WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33165 5. Indicate Type of 1	[ ease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE			
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas I	ease No.		
1220 S St Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement N	ame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Grandi			
PROPOSALS.)			8. Well Number 2			
Type of Well:			9. OGRID Number			
Devon Energy Production Co LP			6137			
3. Address of Operator	3. Address of Operator		10. Pool name or Wildcat			
PO Box 250, Artesia, NM 88211			Esperanza; Delaware			
4. Well Location						
	from the North line and 660 feet f					
Section 22 Township 22S Range 27E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
The second second second	3122' KB; 3103' GL	, KKD, K1, GK, eic.)	*			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT	ENTION TO:	SUR	SEQUENT REPO	DRT OF∙		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				g □ <sup> </sup>	
TEMPORARILY ABANDON			LLING OPNS. P	AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □			
OTHER:	П	│	eady for OCD inspect	ion after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)  All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  DATE 6/14/2012						
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.						
company equipment, has been removed from lease and well location.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE Cleans Principles and interest and						
, (				₽	9	
SIGNATURE Clemen 7	Menoud TITI-F.	Field Tech II	DATE 6/	/ <sub>14/2012</sub>	201	
Sidivite in State of	,			<u>o</u>	~ 0	
TYPE OR PRINT NAME: Denise MenoudE-MAIL: Denise.Menoud@dvn.com PHONE: 575-746-5544						
For State Use Only						
APPROVED BY he Hander TITLE OK to Release DATE 6/20/202						
Conditions of Approval (if any):		- 10		7		

Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
District I	Energy, Minerals and Natural Resources		October 13, 2009			
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-33165			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE FEE			
District IV	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Grandi ~			
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 2 ~			
2. Name of Operator  Devon Energy Production Company LP			9. OGRID Number 6137 ~			
Devon Energy Production Company, LP  3. Address of Operator			10. Pool name or Wildcat			
20 North Broadway, Oklahoma City, OK 73102 405.552.4615			Esperanza; Delaware			
4. Well Location			<u> </u>			
Unit Letter D: 660 feet from	n the North line and 660 f	eet from the West line	/			
Section 22	Township 22S	Range 27E	Eddy County, NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3122 KB; 3103' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE	PLUG AND ABANDON [ CHANGE PLANS [ MULTIPLE COMPL [	REMEDIAL WOR COMMENCE DR CASING/CEMEN	ILLING OPNS. P AND A			
OTHER:		OTHER:				
	c). SEE RULE 19.15.7.14		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of			
Wellbore Plugged & Abandoned 5/5/1	1					
1. 4/29/11: MIRU. POOH w/2-7/8" tubing and packer from 5090'.			RECEIVED			
<ol> <li>TIH and tag previous cmt plug @ 5396'.</li> <li>Spot 110 sx cmt @ 5396'. Tagged TOC @ 5080. Displace hole w/salt gel mud.</li> </ol>			MAY 10 2011			
4. Spot 60 sx cmt @ 2200'. Calc. TOC @ 2014'. (Not required to tag) 5. Spot 45 sx cmt @ 505'. Tagged TOC @ 375'.  NMOCD ARTESIA						
<ul><li>5. Spot 45 sx cmt @ 505'. Tagged TOC @ 375'.</li><li>6. Circulate 55 sx cmt from 128' to surface.</li></ul>						
7. 5/5/11Cut csg strings off 3'		r. RDMO. Wellbore plue	ged & abandoned			
Spud Date:	•	ease Date:				
-F	5					
I hereby certify that the information ab	ove is true and complete t	o the best of my knowledge	re and belief			
0	•	<b>,</b>	,			
SIGNATURE Komme Sta	ok title	_Operations Technician_	DATE 5-6-11			
Type or print name _Ronnie Slack For State Use Only	E-mail address:F	Ronnie.Slack@dvn.com	PHONE: _405.552.4615			
APPROVED BY:	The TITLE	Approved for plugging of well	bore only. DATE 5/11/20//			
onditions of Approval (if any):  Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmmtd.state.nm.us/ocd.						
		101 als, www.tan Boutestillion				