Form 3160-5 (August 2007)

Signature

Approved By

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Date 03/10/2012

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM		
			6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit of	r CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. CROW FLATS 26 FEDERAL 1H		
Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com			9. API Well No 30-015-38983-00-X1		
Ph:		ne No. (include area code) '5-393-5905 5-397-6252		10. Field and Pool, or Exploratory DOG CANYON	
4. Location of Well (Footage, Sec., T., R.,		11. County or Parish, and State			
Sec 26 T16S R28E SESE 330FSL 330FEL			EDDY COUNTY, NM		
12. CHECK APPROP	PRIATE BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize □	Deepen	☐ Production (Start/Re	esume)	
	☐ Alter Casing ☐	Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐	New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Temporarily Abando	Drilling Operations	
	☐ Convert to Injection ☐	Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 02/26/12 TD 8 3/4" hole. Ran 7060' of 7" 26# P110 BT&C & LT& C csg. Cemented with 1550 sks EconoCem-HLH w/additives. Mixed @ 12.5 #/g w/1.99 yd. Tail w/400 sks HalCem-H w/additives. Mixed @ 15.6#/g w/1.21 yd. Plug down @ 10:00 AM 02/28/12. Circ 120 sks cement to the pit. WOC 18 hrs. Tested BOPE to 3000# & annular 1500#, held OK. At 2:00 PM 03/02/12, tested csg to 1500 for 30 mins, held OK. Drilled out with 6 1/8" bit. MAR 13 2012 MAR 13 2012					
Bond on file: NM1693, Nationwide Accepted for record NMOCD ARTESIA					
	and correct ectronic Submission #132319 ve For MEWBOURNE OIL I to AFMSS for processing by D	COMPANY, sent to the	Carlsbad -	81SF)	
Name (Printed/Typed) JACKIE LATH	ì	HORIZED REPRESENTATIVE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date · 03/06/2012

Office Carlsbad

JAMES A AMOS TitleSUPERVISOR EPS