Form 3160-5 (August 2007)

(Instructions on page 2)

## OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AF	PROVED
OMB No	1004-0137
Expires Ju	lv 31, 2010

5. Lease Serial No SHL:NM-0556859, BHL:NM-0554223

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

apandoned well.	USE FORM 3160-3 (A	יטין זפר such propo	sais.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No.		
1 Type of Well  Gas Well  Other				8 Well Name and No Nash Unit #56H		
2 Name of Operator XTO Energy Inc				9 API Well No 30-015-38992		
3a. Address       3b. Phone No. (include area code)         200 N. Loraine, Ste. 800, Midland, TX. 79701       432-620-4323			10. Field and Pool or Exploratory Area Nash Draw, Brushy Canyon			
4 Location of Well (Foolage, Sec., T, R., M, or Survey Description) SURFACE LOCATION 1940' FNL & 370' FEL Sec 14, 23S, 29E (H) BOTTOMHOLE LOCATION. 1980' FNL & 340' FWL Sec. 14, 23S, 29E (E)			11 Country or Parish, State Eddy County, New Mexico			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NAT	URE OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	=	mplete oorarily Abandon	Other Casing Sundry	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	nter Disposal		
following completion of the involve testing has been completed. Final determined that the site is ready for 2/16/2012 - Pioneer 33 rig; weld con 2/17/2012 - Drill 17.5" hole to 225', sto surface, displace with 28 bbls wat 2/18/2012 - WOC, test BOP to 200 p 2/19 - 2/24/2012 - Drill and survey for Accepted for recommod.	Abandonment Notices must be final inspection ) iductor and spud Nash United 13-3/8" 48# H-40 surfactor, WOC, cutoff 13-5/8" capsi and 1500 psi, drill float som 954' to 3100', run 9-5/8	e filed only after all require t 56H well @ 22:30 e casing @225'. Pump 4 sing, weld 13-5/8" 3M co at 1730', cement shoe an	nents, including 00 sx Class C, inductor. d drill from 225' to 3100', prep	2% Cacl, Wt. 14.8, Ylo to 954' to cement  ACCEPT	ED FOR RECORD  AR 1 0 2012  F LAND MANAGEMENT	
14 I hereby certify that the foregoing is tr Name (Printed/Typed)	ue and correct			CARIS	BAD FIELD OFFICE	
Chip Amrock		Title Senior Drilling Engineer				
Signature My Mm	ock	Date 6	2128/12			
	THIS SPACE F	OR FEDERAL OR	STATE OFF	ICE USE		
Approved by	,				,	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations t	tle to those rights in the subject			Da		
Title 18 U S C Section 1001 and Title 43 the fictitious or fraudulent statements or representations.			y and willfully to	make to any department	or agency of the United States any false,	