Fc.m.3160-4 (August 2007) **OCD Artesia**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

	WELL	COMPL	ETION C	K KE	COMP	LETIC	N KEPO	KI	AND L	UG			ease Seriai . NMNM2747				
la. Type o	f Well 🛛	Oil Well		Well	□ Dry	0						6. Ii	f Indian, All	ottee or	Tribe Name		
b. Type o	f Completion	Othe	lew Well er	□ Wor	k Over	□ De	epen	Plug	Back	□ Diff. R	lesvr.	7 C	Init or CA A	greeme	nt Name and	No.	
2. Name of	f Operator ETT OIL CO	MDANV	INC E	Mail: Id	Cor arvis@b		SLIE M GA	RVI	S				ease Name		II No.		
	801 CHE	RRY STR	REET UNIT	9	jai vis@i	Junello	3a Phor	ne No	. (include	area code))		API Well No				
4 Location	FORT WO		X 76102-68		ordonas	with Code	Ph: 817			xt: 6326		· 30-015-40139-00-S1					
		•	•	iu iii acc	ordance	with read	ciai iequiicii	iiciits)	, ,			10 Field and Pool, or Exploratory CEDAR LAKE					
At surfa	orod interval		L 330FWL elow SW	SW 990	FSL 330	FWL						11	Sec., T., R , or Area Se	M., or c 1 T17	Block and S 7S R30E M	urvey er NMP	
. At total		•	-SL 330FW				-					12. County or Parish 13. State NM					
14. Date S 04/13/2				ate T.D. /25/201	Reached 2		16.	Date D & 2	Complete A 💆 5/2012	ed Ready to P	rod.	17 Elevations (DF, KB, RT, GL)* 3720 GL					
18 Total I	Depth:	MD TVD	6039 6039		19. Plug	g Back T	.D· M		598 598		20 Dej	oth Br	idge Plug S		MD ·		
21. Type E RUNDI	lectric & Oth	ner Mecha	nical Logs R	un (Subi ECTRA	nit copy DENSIT	of each) Y				22 Was v Was I	DST run?		⊠ No	Yes Yes	(Submit ana (Submit ana	llysis)	
23. Casing a	nd Liner Rec	ord (Repo	ort all string	set in w	ell)					Direc	tional Su	rvey?	⊠ No	Yes	(Submit ana	lysis)	
Hole Size	Size/G		Wt. (#/ft.)	Тор	E	ottom	Stage Ceme			f Sks. &	Slurry		Cement	Ton* i	Amount	म्बाह्य ः	
	<u> </u>	750 H-40	` ′	(MI	0	(MD)	Depth	_	Туре о	f Cement	(BB	L)	Cement	·	Z	-U	
14 750 8.750		000 J-55	32.8 23.0		0	397 6039		\dashv		725 23001125			00 M				
																<u> </u>	
								_							2 5		
					+				••						201 19 TE		
	Record	(D) D	1 5 4	(1 (D)	G.		L C + O (D)		1 5	1 (1/17)		1 5	1.0.0.		<u> </u>		
Size 2 875	Depth Set (N	5497	acker Depth	(MD)	Size	Depti	h Set (MD)	Pa	acker Dep	otn (MD)	Size	1 10	epth Set (M	D)	Packer Depti	n (MD)	
25. Produc	ing Intervals					26.	Perforation	Reco	rd								
	ormation SLORIETA-1	VESO	Тор	4484	Botton	947	Perfor	ated l	Interval 5611 To	0.5075	Size	ze No. Holes 0.420 33 C			Perf. Statu	<u>s</u>	
A) C	SLURIE IA-	1230		4404		947			301110	0 5675	0.4	20	33	OPEN	<u> </u>		
C) .			7														
D) 27. Acid, F	racture, Treat	tment, Cer	ment Squeez	e. Etc.										L			
	Depth Interv			<u> </u>				An	nount and	Type of M	laterial				<u>.</u>		
			875 SPOT 2 875 SLICKV									CALE	2140		<u> </u>		
	30		575 SLICKV	VATERT	NAC W 7	04,900 G	JALS SLICKY	VAIL	.K (303,30	OGAL FVV,	201,600	GAL F	*VV)	4 %			
20 Droduoi	tion - Interval						·						KECI	12 X [V	TATIO	N	
Date First	Test	Hours	Test	Oil	Gas	Ţv	Vater	Oil Gra	ivity	Gas		Produc	tion Method		<u> 22</u>		
Produced 05/25/2012	Date 06/06/2012	Tested 24	Production	BBL 241 (MCF	50 O	265 0	Corr A	лы 38 3	Gravity (, 0.80		ELECTE	RIC PUM	IPING UNIT		
Choke Size	Tbg Press	Csg Press	24 Hr	Oil BBL	Gas MCF		Vater	Gas Oi		Well St	,	<u></u>	DTER	ν ΓΛ	D DEC	מממי	
Size	Flwg SI	riess	Rate	241	- 1	50	265	Ratio			ord A	ارار	EPIEL) tU	ik kel	リハバリ	
28a. Produc Date First	Test	al B Hours	Test	Oil	16	1	Votes	0.1.0		10						1	
Produced	Date	Tested	Production	BBL	Gas MCF			Oil Gra Corr A		Gas Gravity	,	Produc	tion Method	1.7	2012		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF			Gas Oi Ratio	1	Well St	atus		10	m			
(See Instruct	si tions and spa	ices for an	ditional date	i on reve	rse side)							73:11F	REAU OF	LAND	MANAGEN	AENT-	
ELECTRO	NIC SUBMI	SSION #	139876 VER /ISED **	IFIED I	BY THE	BLM W ED ** E	ELL INFO	RMA /ISE	TION S D ** B	YSTEM L M REV	/ISED	/ ≝B1	JARI SRI	D FIE	LD OFFICE		

28b Production - Interval C Date First Short Production BBL MCF BBL Corr API Gravity Gravery Gravery													T- 🚡
Date Tested Production BBL MCF BBL Corr API Gravity											I C	tion - Interval	28b. Produ
Size Five Five			Production Method										
Date First Tested Date Tested Production Date Tested Production Date Tested Production Date Tested Production Date Date Date Date Date Date Date Date				atus	Well St							Flwg	
Date First Tested Date Tested Production Date Tested Production Date Tested Production Date Tested Production Date Date Date Date Date Date Date Date					l	 					I D	tion - Interval	28c Produ
Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top SALT			Production Method	,							Hours	Test	Date First
29. Disposition of Gas/Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER TOP SALT BASE OF SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES 32. Additional remarks (include plugging procedure);				tatus	Well St					24 Hr Rate		Flwg	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name TOP SALT BASE OF SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES 32. Additional remarks (include plugging procedure):					<u> </u>				ed, etc.)	or fuel, vent	old, used fo	l l	
YATES 4484 5947 RUSTLER TOP SALT BASE OF SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES 32. Additional remarks (include plugging procedure):		rkers	nation (Log) Mark	31 Fon					ontents there	rosity and co	ones of por	l important zo cluding depth	Show a tests, in
TOP SALT BASE OF SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES 32. Additional remarks (include plugging procedure):	Top Meas Depth	Name Me				Contents, etc.	Descriptions		Bottom	Тор		ormation	I
32. Additional remarks (include plugging procedure): MECHANICAL LOG SENT VIA MAIL.	291 501 1267 1441 1711 2329 2730 3052		SALT SE OF SALT TES VEN RIVERS EEN AYBURG	TOI BAS YA SE' QU GR					5947	4484			YATES
32. Additional remarks (include plugging procedure): MECHANICAL LOG SENT VIA MAIL.	•												
		<u> </u>					·		l edure):	agging proc VIA MAIL.	include plu G SENT V	nal remarks (i ANICAL LOG	32. Addition
33. Circle enclosed attachments										<u> </u>	hments	nclosed attach	33. Circle
1 Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional 5 Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other	Survey	4. Directional St	oort			-	- ,		•	•	_		
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #139876 Verified by the BLM Well Information System. For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 (12KMS2326SE)	;)	iched instructions)	stem.	nation Sy sbad	l Inform	y the BLM We INC, sent to	76 Verified L COMPAN	ssion #1398 RNETT O	onic Submi For BU	Electi	_	certify that the	34. I hereb
Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR			ORDINATOR	DRY CO	GULATO	Title RE			•	I GARVIS	ESLIE M	olease print) <mark>L</mark>	Name (
Signature (Electronic Submission) Date 06/06/2012	•	· .		•	06/2012	Date <u>06/</u>			ion)	c Submiss	Electronic	re(Signati
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or ag		,											