Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural R	esources	June 19, 2008	
1625 N French Dr , Hobbs, NM 88240		WELI	L API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION	30-015-04211	
District III 1220 South St. Francis Dr.		Or. $\int_{0.01}^{0.01} 10^{\circ}$	licate Type of Lease FEDERAL STATE FEE FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505		6 Sto	te Oil & Gas Lease No.	
1220 S St. Francis Dr , Santa Fe, NM 87505			al Lease # NMLC028793b	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lea	ase Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Burch Keely Unit	
PROPOSALS)	Gas Woll M Other INJECTION	8 We	ell Number	
1. Type of Well: Oil Well Gas Well Other INJECTION		0	105	
2. Name of Operator		9. OC	GRID Number	
	perating LLC	10 B	229137	
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701			10. Pool name or Wildcat Grayburg Jackson; SR-Q-GB-SA 28509	
4. Well Location				
Unit Letter M: 660 feet from the South line and 660 feet from the West line				
Section 19 Township 17S Range 30E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
the Court of the Section 1	3612' GR			
12 Check	Appropriate Box to Indicate Nature	of Notice Report	or Other Data	
		•		
	NTENTION TO:		ENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING	
TEMPORARILY ABANDON		MMENCE DRILLING (DPNS.□ P AND A □	
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER:	⊓ от⊦	HER:	Tubing Repair/MIT	
13. Describe proposed or comp	pleted operations. (Clearly state all pertin-	ent details, and give p	ertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. 4/17/12 MIRU. Top tubing joint bent above slips in wellhead. Latch onto top joint. Unseat packer. Pull bent joint.				
Install BOP. POOH w/ 74jts 2-3/8 IPC tubing, SN and 7" AD-1 packer. Send packer in for inspection and				
redress.				
4/18/12 RIH w/ bit and scrapper to 2430. Install packer on tubing and RIH. Test tubing to 3,000# below slips, ok.				
Set packer @ 2408.12. Load and test backside to 350# for 5mins, ok. Release packer and circ packer fluid.				
SDON.				
4/19/12 Test casing to 350# for 30min, ok. Richard Inge w/NMOCD was not available to witness test. RDMO.				
		,	\wedge	
			/ PE	
			CE	
Spud Date:	Rig Release Date:		Jan Jun - Vin	
			NAMOCO ART	
I hereby certify that the information	above is true and complete to the best of	my knowledge and be	dief An	
Thereby certify that the information	above is true and complete to the best of	my knowledge and be	lief.	
,			S/A/	
CICNATURE / · /	· armin i in	1-4 A 1 ·	DATE (112/12	
SIGNATURE	TITLELead R	egulatory Analyst	DATE6/13/12	
Type or print name Kanicia Ca	astillo E-mail address: <u>kcastillo</u>	@concho.comPF	HONE: <u>432-685-4332</u>	
For State Use Only	/		1 1	
APPROVED BY: RUHAN	INUE TITLE COMPLY	ANCE OFFICE	P DATE 6/20/12	
Conditions of Approval (if any):				

