Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 District II			30-015-25341	
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	Federal
1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.			FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease NMLC028731B\ NMNM	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name		
PROPOSALS)		Dodd Federal Unit 8. Well Number		
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number		
2. Name of Operator COG Operating LLC		9. OGRID Number 229137		
3. Address of Operator		10. Pool name or Wildcat		
550 W. Texas Ave., Suite 100 Midland, TX 79701		Grayburg Jackson; SR Q G SA		
4. Well Location				
	1225 feet from the North line			
Section 15 Township 17S Range 29E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' GR				
	3012 GR			4 Mes.7 Scar (191)
12. Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				ING CASING □
		ILLING OPNS. P AND	A 🗆	
PULL OR ALTER CASING		CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Tbg	epair / MIT	
	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip			
or recompletion.	omy, SEE NOEE 1163. 161 Mamp	re compressions.	maon woncore diagram of pr	oposed completion
-	acker. POOH w/124 jts of 2-3	/8 IPC tubing at	nd 4-1/2 x 2-3/8 PC AD	1-N/C packer.
Packer was sheared. S				
4/16/12 RIH w/ 4-1/2 casing scraper to 4327.73. POOH w/ bit and scraper. Redressed packer and test 124jts				
tubing to 3000#. Replaced 2jts of tested tubing. RIH w/ 124jts tubing set @ 3990.33. Packer set @				
4005.02. Load and test backside to 500# for 5 mins, ok. Unseat packer and pump packer fluid down				
backside. Circ 75 bbls of packer fluid. Reset packer. Remove BOP and install wellhead hook up. SDON. 4/18/12 Ran MIT test to 300# for 30min, good. Richard Inge w/ NMOCD witnessed test. RDMO.				
4/16/12 Kall Will test to 5	500# for 50mm, good. Richard	inge w/ NMOC	D withessed test. KDM	U
				Z
				15 = m
				NOC MIN
				JUN 1.
Spud Date:	Rig Release D	ate:		JUN 14 2
Spud Date:	Rig Release D	ate:		JUN 14 2012 MOCD ARTE
				CEIVE
	Rig Release D		ge and belief.	JUN 14 2012 AOCD ARTESIA
	n above is true and complete to the b		-	JUN 14 2012 AOCD ARTESIA
I hereby certify that the information SIGNATURE	n above is true and complete to the b	est of my knowled	alyst DATE (6/13/12
I hereby certify that the information	n above is true and complete to the b	est of my knowled	alyst DATE (6/13/12
I hereby certify that the information SIGNATURE Type or print name Kanicia Ca	TITLE Le	est of my knowled	om PHONE: 432-685-	6/13/12

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