

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NM87870
2. Name of Operator Devon Energy Production Company, LP		8. Well Name and No. Harroun Trust 31 Fed # 1
3a. Address P O Box 250 - Artesia, N M 88211-0250	3b. Phone No. (include area code) 575-748-3371	9. API Well No. 30-015-26954
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) L 32-23S-29E * 1980 FSL & 660 FWL		10. Field and Pool or Exploratory Area Culebra Bluff Atoka, South (Gas)
		11. Country or Parish, State Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- Names (s) of formation (s) producing water on the lease: Culebra Bluff Atoka, South (Gas)
- Amount of water produced from each formation in barrels per day: 1/2 BWPD
- How water is stored on the lease: on location in a 210 bbl stock tank until tank is full
- How water is moved to disposal facility: trucked
- Operator's of disposal facility
 - Lease name or well name and number: New Mexico DU State #1
 - Location by 1/4 1/4 Section, Township, and Range of disposal system: Unit F, S36, T22S, R27E
 - The appropriate NMOCD permit number:
SWD# 539 The correct name is New Mexico DU State #1 (30-015-24531) owned by Buckeye Disposal, LLC

ACCEPTED FOR RECORD

JUN 16 2012
 /s/ JD Whitlock Jr

 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

Accepted for record
NMOCD RE
6/20/12

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rebecca Raga (575) 746-5564	Title Admin Field Support
Signature <i>Rebecca Raga</i>	Date 05/23/2012

RECEIVED

JUN 19 2012

NMOCD ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
P. O. Box 250 - Artesia, NM 88211-0250 505-748-3371

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
L 31-23S-29E * 1980 FSL & 660 FWL

5. Lease Serial No _____

6 If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No _____

8 Well Name and No.
Harroun Trust 31 Fed Com #1

9. API Well No.
30-015-26954

10. Field and Pool, or Exploratory _____

12. County or Parish 13. State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes)

Site Security Diagram Updated Devon Energy Production Co. respectfully requests approval for disposal of produced water. The Harroun Trust 31 Fed Com #1 produces 1/2 bwpd out of the Morrow formation and is stored on location in a 210 bbl stock tank until tank is full. It is then trucked to the State BU water disposal facility operated by Standard. SWD this disposal is located in Section 36 Township 22S Range 27E and is approved under Administrative Order 30-015-24531 by the NMOCD, a copy of which is attached.

Missing NMOCD SWD permit # see Form Attached

Diagram needs to be on a separate Sundry

SEE ATT.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Name **Mykol Horner** Title **Admin Field Support** Date **4/2/2012**

(This space for Federal or State Office use)

Approved by **Returned** *[Signature]* /s/ JD Whitlock Jr Title *LDET* Date *4/2/12*

Conditions of approval, if any:

APR 27 2012

ARTESIA, N.M.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Disposal of Produced Water From Federal Wells
Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
9. Disposal at any other site will require prior approval.
10. Subject to like approval by NMOCD.

4/28/2012