

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMNM20965

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator RKI EXPLORATION & PROD LLC Contact: CHARLES K AHN
E-Mail cahn@rkixp.com

8. Lease Name and Well No
RDX 17 3

3. Address 3817 NW EXPRESSWAY SUITE 950
OKLAHOMA CITY, OK 73112

3a. Phone No. (include area code)
Ph. 405-996-5771

9. API Well No.
30-015-36870-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 510FSL 380FEL 32.036654 N Lat, 103.896163 W Lon
At top prod interval reported below SESE 510FSL 380FEL
At total depth SESE 510FSL 380FEL

10. Field and Pool, or Exploratory
ROSS DRAW *Delaware*

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T26S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
12/31/2011

15. Date T D Reached
01/15/2012

16. Date Completed
 D & A Ready to Prod.
02/19/2012

17. Elevations (DF, KB, RT, GL)*
3048 GL

18. Total Depth: MD 7402
TVD

19. Plug Back T.D.: MD 7350
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY DENSITY NEUTRON CALIPERLOGS

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	995		780		0	
12.250	9.625 J-55	40.0	0	3416		900		0	
7.875	5.500 N-80	17.0	0	7397	5002	956		3000	

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24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5436							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5452	7010	5452 TO 6110	0.420	128	STAGES 4 AND 5 COMBINED
B)			6260 TO 6524	0.420	60	
C)			6584 TO 6758	0.420	60	
D)			6878 TO 7010	0.420	36	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5452 TO 7010	BREAK DOWN W/2500 GALLONS ON LINEAR GEL, 68,779 GALLONS OF 20# WATER FRAC G-R(11), 7500 GALLONS OF

RECLAMATION DUE 8-19-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
02/19/2012	03/03/2012	24	→	127.0	130.0	795.0	41.5		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
N/A	280 SI	260.0	→	127	130	795		POW	

ACCEPTED FOR RECORD

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

JUN 16 2012
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
DELAWARE	3470	7258		DELAWARE BONE SPRING	3470 7258

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments.

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #139042 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/13/2012 (12KMS2260SE)**

Name (please print) CHARLES K AHN Title HS&E/REGULATORY MANAGER

Signature _____ (Electronic Submission) Date 05/25/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.