

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NMNM100558

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No

2 Name of Operator RKI EXPLORATION & PROD LLC Contact: CHARLES KAHN
 E-Mail: cahn@rkixp.com

8. Lease Name and Well No.
RDX 15 10

3. Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112
 3a Phone No (include area code) Ph 405-996-5771

9. API Well No.
30-015-37095-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 2090FNL 930FWL 32.044176 N Lat, 103.874705 W Lon
 At top prod interval reported below SWNW 2090FNL 930FWL
 At total depth SWNW 2090FNL 930FWL

10. Field and Pool, or Exploratory
WILDCAT *Crush Draw, Delaware*
 11 Sec., T., R., M., or Block and Survey or Area Sec 15 T26S R30E Mer NMP
 12. County or Parish EDDY
 13 State NM

14. Date Spudded 12/30/2011
 15 Date T.D Reached 01/12/2012
 16. Date Completed D & A Ready to Prod.
 02/23/2012

17. Elevations (DF, KB, RT, GL)*
3102 GL

18 Total Depth. MD 7605 TVD 7573
 19 Plug Back T.D.: MD 7426 TVD
 20. Depth Bridge Plug Set: MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY DENSITY NEUTRON CALIPERLOGS
 22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	792		760		0	<div style="border: 1px solid black; padding: 5px; text-align: center;"> RECEIVED JUN 19 2012 NMCD ARTESIA </div>
12.250	9.625 J-55	40.0	0	3614		1150	0		
8.750	5.500 N-80	17.0	0	7605	5014	1073	300		

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5683							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) DELAWARE	5724	7308	5724 TO 6340	0.420	115	2 STAGES (4 AND 5) COMBINE
B)			6464 TO 6604	0.420	32	
C)			6714 TO 6920	0.420	53	
D)			7112 TO 7308	0.420	38	

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) DELAWARE	5724	7308	5724 TO 6340	0.420	115	2 STAGES (4 AND 5) COMBINE
B)			6464 TO 6604	0.420	32	
C)			6714 TO 6920	0.420	53	
D)			7112 TO 7308	0.420	38	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5724 TO 7308	START ON 2,500 GALLONS OF 30# LIN-GEL.PUMP 7,500 GALLONS OF 15% HCL ACID.71,599 GALS OF DELTA FRAC

RECLAMATION DUE 8.23.12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
02/27/2012	03/06/2012	24	→	85.0	88.0	461 0	40.7		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
N/A	SI	225	→	85	88	461		POW	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #138959 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ACCEPTED FOR RECORD

JUN 16 2012

J. Bruns

BUREAU OF LAND MANAGEMENT
FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
DELAWARE	3619	7440		DELAWARE BONE SPRING	3619 7440

32. Additional remarks (include plugging procedure).

33 Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #138959 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/13/2012 (12KMS2249SE)**

Name (please print) CHARLES K AHN

Title HS&E/REGULATORY MANAGER

Signature _____ (Electronic Submission)

Date 05/24/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****