

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMNM20965

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator RKI EXPLORATION & PROD LLC Contact: CHARLES K AHN
 E-Mail: cahn@rkixp.com

8. Lease Name and Well No
RDY FED COM 17/6H

3. Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112
 3a. Phone No (include area code) Ph: 405-996-5771

9. API Well No
30-015-39308-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 330FSL 2260FEL
 At top prod interval reported below NWNE 330FNL 2310FEL
 At total depth NWNE 330FNL 2310FEL

10. Field and Pool, or Exploratory
UNDESIGNATED
UNKNOWN
 11. Sec, T, R, M, or Block and Survey
or Area Sec 17 T26S R30E Mer NMP
 12. County or Parish EDDY
 13. State NM

14. Date Spudded 11/07/2011
 15. Date T.D Reached 12/04/2011
 16. Date Completed D & A Ready to Prod.
 04/21/2012

17. Elevations (DF, KB, RT, GL)*
3134 GL

18. Total Depth MD 12427 TVD 7604
 19. Plug Back T.D. MD 12340 TVD
 20. Depth Bridge Plug Set. MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY DENSITY NEUTRON CALIPERLOGS
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	991		950		0	
12.250	9.625 J-55	40.0	0	3504		1255		0	
7.875	5.500 P-110	17.0	0	12407	4975	1720		3200	

RECEIVED
 JUN 19 2012
 UNMOOD ARTESIA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7192							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) BONE SPRING	8193	12313	8193 TO 11073	0.400	672	14 STAGES (4 THROUGH 17) CC
B)			11665 TO 11817	0.400	48	STAGE 3, OPEN
C)			11913 TO 12065	0.400	48	STAGE 2, OPEN
D)			12161 TO 12313	0.400	48	STAGE 1, OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8193 TO 12313	637,029 GALS OF WATER-FRAC G LINEAR GEL, 28,639 GALS OF 15% HCL, 1,066,548 GALS OF WATER-FRAC G R(8)

RECLAMATION DUE 10-21-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/11/2012	05/16/2012	24	→	65.0	1499.0	1877.0	52.4		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
N/A	200 SI	25.0	→	65	1499	1877		POW	

ACCEPTED FOR RECORD
 JUN 16 2012
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
DELAWARE BONE SPRING	3522 7322			DELAWARE BONE SPRING	3522 7322

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments.
- | | | | |
|---|--------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4 Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #139800 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 (12KMS2321SE)**

Name (please print) CHARLES K AHN Title HS&E/REGULATORY MANAGER

Signature (Electronic Submission) Date 06/05/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.