Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-39713 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name ND 19 Federal SWD SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number Gas Well X Other SWD - 1300 1. Type of Well: Oil Well 2. Name of Operator BOPCO, L.P. 9. OGRID Number 260737 3. Address of Operator P O BOX 2760 MIDLAND, TX 79702 10. Pool name or Wildcat Wildcat; Devonian SWD 4. Well Location feet from the East Unit Letter A feet from the North line and 705 : 516 Section 19 Township 24S Range 30E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING П COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: Drill and Complete as a S/W Dispsal Well 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BOPCO, L.P. respectfully wishes to report the drilling and completion of this well as an active SWD well. MIT test was conducted and witnessed by Richard Inge, a representative with the NMOCD, on April 16, 2012. Well on active injection April 20, 2012. Well was pressured to 350 psi for 30 minutes. A Baker Model FAB permanent packer ws run in the hole on 4-1/2" IPC injection tbg, to a depth of 15,575'. O.H. injection interval of 15,575 - 16,765'. NMOCD ARTESIA Spud Date: Rig Release Date: 03/27/2012 12/10/2011 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory Clerk DATE 06/07/2012 **SIGNATURE** Type or print name Sandra J. Belt E-mail address: sjbelt@basspet.com PHONE: (432)683-2277 For State Use Only TITLE COMPLIANUS OFFICED

Conditions of Approval (if any):