


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 30-015-39070								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No X0-0647-0405								<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;"> RECEIVED JUN 19 2012 NMOCD ARTESIA </div>		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								5. Lease Name or Unit Agreement Name N B Tween State		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number. 018		
8. Name of Operator Apache Corporation								9. OGRID 873		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	25	17S	28E		550	N	2310	W	Eddy
BH:										
13. Date Spudded 02/15/2012	14. Date T D Reached 02/23/2012	15. Date Rig Released 02/24/2012		16. Date Completed (Ready to Produce) 04/07/2012		17. Elevations (DF and RKB, RT, GR, etc) 3685' GR				
18. Total Measured Depth of Well 5725'		19. Plug Back Measured Depth 5683'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CSGR/CN/Hi-Res LL/SNGR/CBL/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4914'-5542'; Middle/Upper Blinebry 4344'-4784'; Glorieta/Paddock 3730'-4198'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		404'		12-1/4"		400 sx Class C		
5-1/2"		17#		5725'		7-7/8"		1180 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	5592'				
26. Perforation record (interval, size, and number) Blinebry/Tubb 4914'-5542' (1 SPF, 25 holes) Producing Middle/Upper Blinebry 4344'-4784' (1 SPF, 20 holes) Producing Glorieta/Paddock 3730'-4198' (1 SPF, 30 holes) Producing										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Blinebry/Tubb 3887 gals acid, 147,453 gals 20#, 163,000# sand Middle/Upper Blinefatimabry 3000 gals acid, 127,408 gals 20#, 146,444# sand Gloneta/Paddock 3000 gals acid, 164,412 gals 20#, 205,236# sand										
28. PRODUCTION										
Date First Production 04/07/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 06/12/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 64	Water - Bbl 384	Gas - Oil Ratio 1600			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 39.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold								30. Test Witnessed By Apache Corp.		
31. List Attachments Inclination Report, C-102, C-103, C-104, Frac Disclosure (Logs submitted 03/01/12)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Fatima Vasquez		Title Regulatory Tech			Date 06/18/2012			
E-mail Address Fatima.Vasquez@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 715'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 947'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1521'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1909'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2194'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3613'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3680'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4223'	T. Gr. Wash	T. Dakota	
T. Tubb 5223'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1299'	T. Entrada	
T. Wolfcamp	T. Yeso 3680'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology