<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. France	Rd., Azt	tec, NM 874	10		20 South S	ation Divis St. Francis NM 87505	Dr.			Submit to .		opriate District Offic 5 Copie MENDED REPOR
	I.	REQ	UEST FO	OR AL		E AND A		RIZAT	ION '	TO TRA	」 A \NSI	MENDED REPORT
Operator na		d Address						² OGRI		oer	**	
Read & P. O. B		018917 3 Reason for Filing Code/ Effective Date										
Roswell	, NM	88202	ool Name					Reason	1 101 111	NW	Lilec	iive Date
⁴ API Numbe	-						Pool Code					
30 - 015-3 7 Property Co	ats Morr	row				75720 ⁹ Well Number						
34447			roperty Nan L		uck 29 F	ederal Co	om.			Well N	umbe:	r
		ocation										
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12 Lse Code		ucing Method	14 Gas Co	nnection	¹⁵ C-129 Pe	ermit Number	r 16 C	C-129 Effe	ctive Da	ite 17	C-12	9 Expiration Date
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III. Oil a		_										
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V. Well C 25 Spud Dat	Compl	etion Da	G ta ly Date	Sect	27 TD	16S-R27E				•	3	⁰ DHC, MC
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V. Well (25 Spud Dat 1-23-05 31 Hol	Comple e Size	etion Da	G ta ly Date 5-05 32 Casing	Sect	27 TD	28 PB 8,750)' Depth Se	85741		•	3 Sacks	⁰ DHC, MC Cement
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