Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minierals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30 - 015 - 33757
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	34		34369
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bennett
1. Type of Well: Oil Well	Gas Well Other RECEIVED		8. Well Number #1
2. Name of Operator			9. OGRID Number
Nadel and Gussman Permian, LLC	APR 1 8 2005		11181
 Address of Operator N. Marienfeld Suite 508 Midle 	OPP:AATESIA		10. Pool name or Wildcat Happy Valley, Morrow 78060
	and, 1 × 79701	· · · · · · · · · · · · · · · · · · ·	Happy Valley, Morrow 78060
4. Well Location	660 fact from the North	line and	1090 fact from the West line
Section 10			1980feet from theWestline MPM
Section 10	11. Elevation (Show whether I		<u> </u>
4	3,198'	51t, 14tD, 1t1, 51t, 610.)	
Pit or Below-grade Tank Application	or Closure 🗌		
Pit typeReserveDepth to Groundwater100'Distance from nearest fresh water well100' _Distance from nearest surface water1000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 🔯
OTHER:	П	OTHER:	п
13. Describe proposed or comp		all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
04/12/05 Rig up casing crew and ran 54 jts of 40# N-80 casing set @ 2,502'. Rig up cement crews and circulate.			
04/13/05 Cement w/ 29 bbls RFC @ 14.2ppg and 1.6 yield, Lead w/ 354 bbls 35/65 poz 14.2ppg and 1.49 yield, and 47 bbls Tail			
@ 14.8ppg and 1.32 yield Class C. Circulated 600 sx and WOC. Made rough cut set slips full tension Test casing and pick up stack. RU			
tester test stack 250 low and 5,000 high. PU BHA and TIH tagged @ 2,397'. WOC 18 hrs.			
04/14/05 Drill out cement and float collar. Test casing to 1,500psi for 30 minutes OK.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will, be, constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
	-		
SIGNATURE TO PER	iiile	SMI Engineer	DATE_04/15/05
Type or print name Josh Fernau	E-mail addr	ess: joshf@naguss.co	<u>m</u> Telephone No. 432-682-4429
For State Use Only	RECORDS ONLY		#1 ##4 m.
APPROVED BY:	TITLE		DATE PR 1 9 2005
Conditions of Approval (if any):			