	offict Office	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	State of New Mexico									rm C-105	
Energy, Minerals at					itural Re	sources	_				Revised J	une 10, 2003	
N. French Dr., Hobbs, NM 88240									WELL API NO. 30-015-33769				
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation										f I ease			
District III						r.		5. Indicate Type of Lease  STATE X FEE					
District IV			,	Santa Fe, NM	87505		r	State Oil &					
1220 S. St. Francis Dr., Santa Fe, NM 87505								B-6846-1					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							120		The second secon	CONTRACTOR OF THE PARTY OF THE PARTY OF	A STATE OF THE PARTY OF THE PAR		
1a. Type of Well:								7. Lease Name or Unit Agreement Name					
OIL WELL X GAS WELL							-	Empire 18 State					
b. Type of Completion:								מאני					
NEW X WORK □ DEEPEN □ PLUG □ DIFF.  WELL OVER BACK RESVR. □ OTHER										nece	IVED		
2. Name of Operate				<del></del>		. ,	1	8. Well No.		-	APR 1	8 2005	
Mewbourne Oil Co		4	\					7 9. Pool name or	Wildca	. 6	Obea	TESIA	
PO Box 5270							1					" COIM	
Hobbs, NM 88240	)											<u>.</u>	
Unit Letter	I:2	310Feet F	rom The_	South	Lin	e and	990	Eeet	From T	heEa	st	Line	
Section	18				Range	29E		NMPM		Eddy		County	
10. Date Spud 03/08/05	11. Date T.D. Rea 03/15/05		Date Con 01/05	npl. (Ready to Prod.		Elevations( 4' GL	(DF&	RKB, RT, GR,	etc.)	14. Ele	v. Casinghe	ad	
15. Total Depth	16. Plug Ba		17. If N	Multiple Compl. How		18. Interv		Rotary Tools			Tools		
4500'	4436'		NA Zot	nes?		Drilled B	у	Yes					
19. Producing Inter	rval(s), of this comp	etion - Top, Bo		me		<u> </u>				Directional	Survey Mad	ie	
3778'-4136' No													
DN w/GR & CBL	and Other Logs Run							22. Was Well No	Cored				
23.	,		CAS	SING RECOI	RD (Rep	ort all s	trin	gs set in w	ell)	·			
CASING SIZ	1	T LB./FT.		DEPTH SET		LE SIZE		CEMENTING RECORD AMOUNT PULLED					
8 5/8"		32#		415'		12 1/4"		352			surface TOC @ 70'		
4 ½" 10.5# 4500' 7 ½" 1350 TOC						100 (	<i>u</i> 10						
24.	1		LINI	ER RECORD			25.	Т	UBING	RECORE	)		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZ		+	H SET		ER SET	
26 Perfection	16.41	1			27 4 6	D GILOT	2 3/2		4197		NA NA		
20. Perioration r	26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED												
3778'-4136' (219', 192 holes, 1 SPF, 0.41" EHD, 120° Phasing)					3778'-4		•	Acidized with 40,000 gals 20% NeFe acid				e acid and	
								60,000 gals 40# gelled FW. Pumped					
								NeFe HCL bbls FW.	cool d	own acid	. Flushed	with 100	
28				PRO	DDUCT	ION							
Date First Producti	ion			wing, gas lift, pumpi			)	Well Status	(Prod. o	r Shut-in)			
Date of Test	Hours Tested	Pumping 2' Choke Size		THBC Pump Prod'n For	Oil - Bbl		Gas	Producing - MCF	Water	- Bbl.	Gas - C	Dil Ratio	
04/03/05	24	NA NA		Test Period	8		31		472	<b>B</b> 01.	3876	ii iuiio	
Flow Tubing	Casing Pressure	Calculated	24-	24 hrs Oil - Bbl.	Gas	MCF	v	Vater - Bbl		il Gravity -	API - (Cor	r)	
Press. NA	NA NA	Hour Rate		8	31	WICI		72		7.3	A11-(C0)	'')	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By													
Sold Cody Owens													
30. List Attachments Deviation Survey and C104													
1		tion shown o	n hoth ci	des of this form as	true and a	omnlete to	the	pest of my bro	wledge	and heliet	•		
nereby certi	1 - 1				ir ne ana C	ompiete 10	inel	icai oj my kilo	meuge	unu venej			
Signature 4	next qu	lex		rinted Name Kristi G	reen		Ti	le Ushba	Demis	itory	Data (	04/12/05	
<b>y</b>													
E-mail Address	s kgreen@mew	bourne.com											
	•												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T.Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
Yates 862	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Seven Rivers 1123	T. Miss	T. Cliff House	T. Leadville				
T. Queen 1700	T. Devonian	T. Menefee	T. Madison				
T. Penrose 1930	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 2092	T. Montoya_	T. Mancos	T. McCracken				
T. San Andres 2400	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta 3818	T. McKee	Base Greenhorn_	T. Granite				
T. Yeso 3926	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo_	TMorrow_	T. Wingate	T				
T. Wolfcamp_	T. Barnett	T. Chinle	T				
T. Penn	T. Chester	T. Permian	T				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								·
1					ĺ			

OPERATOR:

Mewbourne Oil Company

WELL/LEASE:

Empire 318, State #7

COUNTY:

Eddy County, NM

## STATE OF NEW MEXICO

## **DEVIATION REPORT**

<u>Depth</u>	<b>Deviation</b>
214	1/2
415	3/4
925	3/4
1419	3/4
1913	1
2412	1
2912	1
3411	3/4
3907	1
4400	1

M. Lerov Peters

The foregoing instrument was acknowledged before me on this 21st day of March, 2005 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005

DORA H. DUARTE NOTARY PUBLIC STATE OF TEXAS

My Comm. Exp. 5-29-2005

Notary Public for Midland County, Texas