

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2240' FEL, NWNE, SHL

360' FSL & 1708' FEL, SWSE, BHL

Sec 8, T26S, R31E

5. Lease Serial No.

NMNM0438001

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Ross Draw 8 Fed 2H

9. API Well No

30-015-39099

10. Field and Pool, or Exploratory Area

Undesignated; Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/02/12 MIRU to frac. TOC @ 4690' determined by CBL. Begin 15 stage completion and frac.

5/06/12 Finish 15 stage completion and frac. Perforated from 8808 to 12554', 0.39", 666 holes.
Frac w/ 10260 bbls 7.5% HCl acid, 2156322 lbs 100 mesh sand, 2372490 lbs 40/70 sand,
99586 bbls load.

5/16/12 RIH to drill out plugs and clean out.

5/18/12 RIH w/ 2-3/8" production tubing and gas lift assembly. Tubing set at 8171'.

5/21/12 Place well on production.

RECEIVED

JUN 12 2012

NMOCD ARTESIA

Jade 6/26/12
Accepted for record
NMOCD

ACCEPTED FOR RECORD

JUN 10 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 5/23/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Stage Number	Cluster Top	Cluster Bottom
1	12,552	12,554
1	12,500	12,502
1	12,448	12,450
2	12,396	12,398
2	12,344	12,346
2	12,292	12,294
2	12,240	12,242
2	12,188	12,190
3	12,136	12,138
3	12,084	12,086
3	12,032	12,034
3	11,980	11,982
3	11,928	11,930
4	11,876	11,878
4	11,824	11,826
4	11,772	11,774
4	11,720	11,722
4	11,668	11,670
5	11,616	11,618
5	11,564	11,566
5	11,512	11,514
5	11,460	11,462
5	11,408	11,410
6	11,356	11,358
6	11,304	11,306
6	11,252	11,254
6	11,198	11,200
6	11,148	11,150
7	11,096	11,098
7	11,050	11,052
7	10,992	10,994
7	10,940	10,942
7	10,890	10,892
8	10,836	10,838
8	10,784	10,786
8	10,732	10,734
8	10,680	10,682
8	10,628	10,630
9	10,576	10,578
9	10,530	10,532
9	10,472	10,474
9	10,420	10,422
9	10,370	10,372
10	10,316	10,318
10	10,264	10,266
10	10,212	10,214
10	10,160	10,162
10	10,108	10,110
11	10,056	10,058
11	10,000	10,002
11	9,952	9,954
11	9,900	9,902
11	9,842	9,844
12	9,796	9,798
12	9,744	9,746
12	9,694	9,696
12	9,640	9,642
12	9,588	9,590
13	9,538	9,540
13	9,484	9,486
13	9,432	9,434
13	9,380	9,382
13	9,326	9,328
14	9,276	9,278
14	9,224	9,226
14	9,172	9,174
14	9,120	9,122
14	9,068	9,070
15	9,011	9,013
15	8,964	8,966
15	8,912	8,914
15	8,863	8,865
15	8,808	8,810

Stage Number	Acid type descr	Acid Volume	Acid Flush Volume	BBL Load	Frac fld type descr	Fracture Volume	Fracture Flush Volume	Total BBLs	Total Load	100 Mesh	40/70
1	7 1/2 % HCL	96	783	879	SLICKWATER	6,051	405	6,456	7,335	143,880	121,540
2	7 1/2 % HCL	96	660	756	SLICKWATER	3,533	385	3,918	4,674	144,100	10,820
3	7 1/2 % HCL	96	656	752	SLICKWATER	5,822	380	6,202	6,954	144,296	182,400
4	7 1/2 % HCL	96	722	818	SLICKWATER	5,909	375	6,284	7,102	145,650	180,340
5	7 1/2 % HCL	96	647	743	SLICKWATER	5,520	375	5,895	6,638	144,202	148,420
6	7 1/2 % HCL	96	514	610	SLICKWATER	5,981	367	6,348	6,958	144,134	146,000
7	7 1/2 % HCL	119	808	927	SLICKWATER	5,369	361	5,730	6,657	144,580	108,890
8	7 1/2 % HCL	96	593	689	SLICKWATER	6,282	355	6,637	7,326	144,408	165,100
9	7 1/2 % HCL	96	398	494	SLICKWATER	6,282	355	6,637	7,131	139,700	191,340
10	7 1/2 % HCL	96	498	594	SLICKWATER	5,638	361	5,999	6,593	139,700	210,040
11	7 1/2 % HCL	96	512	608	SLICKWATER	5,722	348	6,120	6,728	143,858	194,700
12	7 1/2 % HCL	96	513	609	SLICKWATER	5,494	332	5,826	6,435	144,690	184,800
13	7 1/2 % HCL	96	577	673	SLICKWATER	5,389	327	5,716	6,389	143,900	142,940
14	7 1/2 % HCL	96	493	589	SLICKWATER	5,602	331	5,933	6,522	144,420	192,900
15	7 1/2 % HCL	96	423	519	SLICKWATER	5,410	215	5,625	6,144	144,804	192,260
		Total Acid	Total Flush	Total Acid BBLs		Total Frac Vol	Total Frac Flush	Total Frac BBLs	Total Load	Total 100 Mesh	Total 40/70
	7 1/2 % HCL	1,463	8,797	10,260	SLICKWATER	84,004	5,272	89,326	99,586	2,156,322	2,372,490