

UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No  
NMNM-112268  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
20 North Broadway  
OKC, OK 73102

3b. Phone No. (include area code)  
(405)-552-7802

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
Sec 17-T24S-R27E  
SL 990' FNL & 660' FEL BHL 990' FNL & 660' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Habanero 17 Federal 1H

9. API Well No  
30-015-36108

10. Field and Pool or Exploratory Area  
Black River; Wolfcamp (Gas)

11. Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Bone Springs</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Completion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU PU. Test csg to 1000 psi for 15 min - held. TOL @ 8,618', liner pkr @ 8618-8637'; cmt plug @ 8286-8618'; . PBTD @ CIBP @ 13,468'. CHC. TOC @ 2200'. RIH & perf. Perforations @:

Stage 1: 13250-13252', 13375-13377', 13500-13502'; (6SPF) 36 shots  
Stage 2: 12900-12902', 13025-13027', 13150-13152'; (6SPF) 36 shots  
Stage 3: 12550-12552', 12675-12677', 12800-12802'; (6SPF) 36 shots  
Stage 4: 12200-12202', 12325-12327', 12450-12452'; (6SPF) 36 shots  
Stage 5: 11850-11852', 11975-11977', 12100-12102'; (6SPF) 36 shots  
Stage 6: 11500-11502', 11625-11627', 11750-11752'; (6SPF) 36 shots  
Stage 7: 11150-11152', 11275-11277', 11400-11402'; (6SPF) 36 shots  
Stage 8: 10800-10802', 10925-10927', 11050-11052'; (6SPF) 36 shots  
Stage 9: 10450-10452', 10575-10577', 10700-10702'; (6SPF) 36 shots  
Stage 10: 10100-10102', 10225-10227', 10350-10352'; (6SPF) 36 shots  
Stage 11: 9650-9652', 9825-9827', 10000-10002', (6SPF) 36 shots

396 holes. Frac plugs set @ 13468', 13160', 12820, 12470', 12125', 11760' & 11425'. Frac-stimulation w/10#/15# crosslinked gel w/270,481# of 100 Mesh +1,843,126# of Prime Plus Resin coats snd. DO plugs, CO to PBTD Turn well over to production

RECEIVED  
JUN 05 2012  
NMOCD ARTESIA

ACCEPTED FOR RECORD  
JUN 2 2012  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 05/17/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction