District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

... Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submi 2 Copies to appropriate

NMOCD ARTESIA

Reviseu College

2 Copies to appropriate

District Office in accordance

with Rule 116 on back

side of form

Form C-141

:

Release Notification and Corrective Action

Name of Company					0	PER	ATOR		[] Initia	al Report 🛛 Final Repo	rt
Yates Petroleum Corporation 25575 Robert Asher	Name of Co	ompany		OGRID Nur	nber	Contact						
Table Tabl	Yates Petro	leum Corp	oration	25575		Robert Asher						
Facility Name API Number 30-015-32889 Facility Type Battery						Telephone No.						
Surface Owner State Mineral Owner Mineral Owner	104 S. 4 TH Street						575-748-1471					
Surface Owner State Mineral Owner State Lease No. VA-1851	Facility Name API Number						Facility Type					
Location of Release	Humidor State Unit #1 30-015-32889						Battery					
Unit Letter A Section A 23 24S 27E Feet from the Popular Feet from	Surface Owner Mineral Own						r Lease No.					
Unit Letter A Section 23 Township 24S Page Peet from the North/South Line Peet from the P90 East West Line Eddy Latitude 32.18583 Longitude 104.15884 NATURE OF RELEASE Type of Release Produced Water Source of Release 80 B/PW Volume Recovered 0 B/PW Obline Recovered 0 B/PW Date and Hour of Occurrence 6/2/2011; PM Mike Bratcher/NMOCD II By Whom? Date and Hour of Occurrence 6/2/2011; PM 6/2/2011; PM 6/2/2011; PM Mas a Watercourse Reached? Yes No Not Required If YES, Volume Impacting the Watercourse. N/A If a Watercourse was Impacted, Describe Fully.* N/A If a Watercourse was Impacted, Describe Fully.* N/A Discharge line on water pump blew off pump possible due to an increase in main line pressure. Discharge line isolated from main waterline. No produce water was recovered. Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 30' (inside battery), 20' X 20' (production pad and area), Vertical and horizontal delineation samples will be taken and analysis ran for THH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results are above the RRAL a work plan will be submitted to the OCD STE RANKING IS 10. Based on impacted soils excavated/hauled, a liner to be installed and analytical results, Yates Petroleum Corporation requests closure. In early intended to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 r												
Unit Letter Section County Case County Case County Case County Case County Case County Case Case County Case					LOCA	ATIO	N OF RE	LEASE				
NATURE OF RELEASE	Unit Letter	Section	Township	Range					East/W	est Line	County	_
Type of Release Produced Water Source of Release Produced Water Source of Release Produced Water Source of Release Date and Hour of Occurrence Source of Release Water pump discharge line Was Immediate Notice Given? Was a Watercourse Reached? Was a Watercourse Reached? If YES, To Whom? Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Discharge line on water pump blew off pump possible due to an increase in main line pressure. Discharge line isolated from main waterline. No produce water was recovered. Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 30' (inside battery), 20' X 20' (production pad and area), Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report of the occount of the control of th	Α	23	24S	27E	990		North	990	E	ast	Eddy	
Type of Release Produced Water		1,		<u> </u>							<u> </u>	
Source of Release Water pump discharge line Was Immediate Notice Given? Was Immediate Notice Given? Myes No Not Required Mike Bratcher/NMOCD II By Whom? Robert Asher/Yates Petroleum Corporation Was a Watercourse Reached? Mike Bratcher/NMOCD II Date and Hour 6/2/2011; PM Mas a Watercourse Reached? Mike Bratcher/NMOCD II Myes No Not Required Mife YES, Volume Impacting the Watercourse. N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Discharge line on water pump blew off pump possible due to an increase in main line pressure. Discharge line isolated from main waterline. No produce water was recovered. Describe Area Affected and Cleanup Action Taken.* Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 30' (inside battery), 20' X 20' (production pad and area), Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (70', Section 22', T24S-R27E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000 SITE RANKING IS 10. Based on impacted soils excavated/hauled, a liner to be installed and analytical results, Yates Petroleum Corporation requests closure. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or compliance with any other federal, state, or local laws and/or re							Volume of Release					
Was Immediate Notice Given? Was a Watercourse Petroleum Corporation Date and Hour 6/2/2011; PM Was a Watercourse Reached? Yes No If a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken.* Discharge line on water pump blew off pump possible due to an increase in main line pressure. Discharge line isolated from main waterline. No produce water was recovered. Describe Area Affected and Cleanup Action Taken.* Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 30' (inside battery), 20' X 20' (production pad and area), Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results are above the RRAL a work plan will be submitted to the OCD requesting closure. If analytical results are above the RRAL a work plan will be submitted to the OCD SITE RANKING IS 10. Based on impacted soils excavated/hauled, a liner to be installed and analytical results, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human												
Was Immediate Notice Given? Yes No Not Required If YES, To Whom? Mike Bratcher/MOCD II			ne									
By Whom? Robert Asher/Yates Petroleum Corporation Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Discharge line on water pump blew off pump possible due to an increase in main line pressure. Discharge line isolated from main waterline. No produced water was recovered. Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 30' (inside battery), 20' X 20' (production pad and area), Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000 SITE RANKING IS 10. Based on impacted soils excavated/hauled, a liner to be installed and analytical results, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							If YES, To				, · · · -	_
Robert Asher/Yates Petroleum Corporation Gold			⊠	No Not R	equirec	d Mike Bratcher/NMOCD II						
If YES, Volume Impacting the Watercourse. Yes No N/A												
If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Discharge line on water pump blew off pump possible due to an increase in main line pressure. Discharge line isolated from main waterline. No produced water was recovered Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 30' (inside battery), 20' X 20' (production pad and area), Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000 SITE RANKING IS 10. Based on impacted soils excavated/hauled, a liner to be installed and analytical results, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION	Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
Describe Cause of Problem and Remedial Action Taken.* Discharge line on water pump blew off pump possible due to an increase in main line pressure. Discharge line isolated from main waterline. No produced water was recovered Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 30' (inside battery), 20' X 20' (production pad and area), Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000 SITE RANKING IS 10. Based on impacted soils excavated/hauled, a liner to be installed and analytical results, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION		ırse was Im										_
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	Describe Cat Discharge lir water was red Describe Are An approxim analysis ran 1 Report, C-14 Depth to Gr SITE RANK	te on water provered. The Affected at area area for TPH & For TPH	and Cleanup A 20' X 30' (ins 3TEX (chloric bmitted to the r: 50-99' (70'	Action Takide battery des for document of the Communication of the Commu	cen.* y), 20' X 20' (procumentation). If it uesting closure. If 22, T24S-R27E,	ductior nitial ar f analyt	n pad and area) nalytical result tical results are	, Vertical and hores for TPH & BTE above the RRAL	rizontal d EX are un a work p	elineation der RRAI plan will b	a samples will be taken and L's (site ranking is 10) a Final be submitted to the OCD. Surface Water Body: > 1000'	-
	regulations a public health should their cor the environ	Il operators or the envir operations hament. In a	are required to onment. The ave failed to a ddition, NMO	o report ar acceptance adequately OCD accep	nd/or file certain rece of a C-141 report investigate and re	elease of ort by the emedia	notifications and the NMOCD mate contaminati	nd perform correct arked as "Final R on that pose a thr	ctive action eport" do eat to gro	ons for releases not releases not releases	eases which may endanger ieve the operator of liability r, surface water, human health	
								OIL CON	SERV	ATION	DIVISION	
Signature'	Signature:	/			•					,		
Approved by District Supervisor Mile Roserve	Printed Name: Robert Asher						Approved by District Supergisor Mile Beanuer					
JUN 2 8 2017							Approval Date: Expiration Date:					
E-mail Address: boba@vatespetroleum.com Conditions of Approval: MA									+ ./		_	
Posts Wednesday June 27, 2012 Phone 575, 748, 4021	Dotat W-J.	.da I 2	7 2012	Dt	575 740 4001		2DD 015	()	_/		Attached [
Date: Wednesday, June 27, 2012 Phone: 575-748-4021 2RP-815 Attach Additional Sheets If Necessary					3/3-/48-4021		2KP-813		104			