RECEIVED	
Submit 1 Copy To Appropriate District 1 5 2012 State of New Mexico Office	Form C-103
District 1 – (575) 393-6161  Energy, Minerals and Natural Resources  ARTESIA	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S First St., Artesia, NM 88210	30-015-39673
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE   □
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-1077
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Steelers BRS State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other	1H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Penlon; Bone Spring, East
4. Well Location	
Unit Letter P : 660 feet from the South line and Unit Letter M feet from the South line and	200 feet from the East line 330 feet from the West line
Section 24 Township 20S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3341'GR	William Committee of the Committee of th
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   DOWNHOLE COMMINGLE   CASING/CEMENT JOB	
OTHER: OTHER: Interme	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5/31/12 – TD 12-1/4" hole to 4790' at 5:30 PM. 6/1/12 – Set 9-5/8" 36#, 40# HCK-55 J-55 LT&C casing at 4788'. Cemented stage 1 with 325 sx 35:65:6 Poz "C" + 0.2% D046 + 0.3% D112 + 0.125#/sx D130 + 0.25% D013 + 7% D022 + 3#/sx D042 + 5% D044 (yld 2.10, wt 12.6). Tailed in with 160 sx 50/50 Poz "C" + 0.125#/sx D130 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 (yld 1.36, wt 14.2). Circulated 23 sx to pit. Cemented stage 2 with 295 sx 35:65:6 Poz "C" + 0.3% D112 + 0.125#/sx D130 + 0.25% D013 + 7% D020 + 3#/sx D042 + 5% D044 + 0.2% D046 (yld 2.10, wt 12.6). Tailed in with 100 sx 50/50 Poz "C" + 0.125#/sx D130 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D046 (yld 2.10, wt 12.6). Tailed in with 165 sx 35:65:6 Poz "C" + 0.3% D112 + 0.125#/sx D130 + 0.25% D013 + 7% D020 + 3#/sx D042 + 5% D044 + 0.2% D046 (yld 2.10, wt 12.6). Tailed in with 100 sx 35:65 6 Poz "H" + 0.125#/sx D130 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D046 (yld 2.10, wt 12.6). Tailed in with 100 sx 35:65 6 Poz "H" + 0.125#/sx D130 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D046 (yld 1.36, wt 14.2). Circulated 125 sx to pit. Tested casing to 1500 psi for 30 min with no appreciable leakoff (start 1570, end 1510). WOC 28 hrs 15 min,. Reduced hole to 8-3/4" and resumed drilling.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Reporting Supervisor DATE June 13, 2012	

E-mail address: <u>tinah@yatespetroleum.com</u>

PHONE: <u>575-748-4168</u>

DATE 6/26/12

APPROVED BY: Conditions of Approval (if any):

Tina Huerta

Type or print name \_ For State Use Only