Form 3160-5	,
(April 2004)	

## UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OM B No. 1004-0137 Expires. March 31, 2007

RECEIVED   BUREAU OF LAND MANAGEMENT	
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SUNDRY NOTICES AND REPORTS ON WELLS JUN  $oldsymbol{2}\,oldsymbol{6}$ D $oldsymbol{6}$ Doldsymbol NM 53219

5, Lease Serial No

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If Inc	lian,	All	otte	e o	r Tribe	Name

	ell. Use Form 3160 - 3 (	(APD) for such proj	posals.			
NMOCD ARTESIA   SUBMIT IN TR	IPLICATE- Other inst	tructions on revers	se side.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well.	Gas Well Other			8. Well Name and No.		
2. Name of Operator OXY USA W	TP LP		192463	McKithnick 10 Federal #1  9. API Well No.		
3a. Address P.O. Box 50250 Midland, TX	79710	3b. Phone No. (include 432-685-5717				
4. Location of Well (Footage, Sec., S-2647 F54 660 F	T., R., M., or Survey Description)	Sec 10 Taas	Raye	Indian Busin Up. Penn Assoc.  11. County or Parish, State		
B-1944 FSL 660		<b>ξε (ε ει</b>	u` 	Eddy WM		
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NÓTICE, R	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		· TYP	E OF ACTION			
☐ Notice of Intent  Subsequent Report  Final Abandonnuent Notice	Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposal	Well Integrity Other bandon		
If the proposal is to deepen dire Attach the Bond under which the Bond under which the following completion of the intesting has been completed. Find determined that the site is read MIRU PU, NDWH, pulled the site is read to t	ectionally or recomplete horizontal he work will be performed or provolved operations. If the operation half Abandonment Notices shall be a for final inspection.)  If all 130000# on the well 2 move the best of the control of the best of the control of the well as the well	ally, give subsurface location vide the Bond No. on file we need to results in a multiple comple filed only after all requirer vernent, NUWH.	ns and measured and tr with BLM/BIA. Requi- letion or recompletion ments, including reclar			
6/6/12 RIH w/ tbg, POOH LD to 6/7/12 Continue to POOH & LE 6/8/12 Continue to RIH w/ CIBI	og O tbg. RIH w/ CIBP.			Accepted as to plugging of the well be Liability under bond is retained until Surface restoration is completed.		
				out 4 pts, & came off plug, POOH w/ tbg.		
i/12/12 RIH w/ CIBP & set @ 80	)13', pump 10# MLF, tag Cli	BP @ 8013', spot 45sx	CL H cmt, PUH, V	VOC. RIH & tag cmt @ 7761', PUH to 7098',		

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	]						
David Stewart	Title	Regulatory	Advisor	200	5- 10 - 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1		
Signature O	Date	ا يا	(18()	100	EPIEL	FOR RE	CORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by :		Title		7	JUN	2 4 2012	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon	ease	Office		BUR	FAU OF L	AND MANAGEM	ENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent, statements or representations as to any matter	person	knowingly an	nd wil <del>lfull</del>	y to yaki	AITLSDAL 3 to any depi	artment or agency to	f the Unite

RIH & tag cmt @ 6836', PUH to 6120', spot 45sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 5868', PUH to 3312', spot 100sx

CI C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 2681', PUH to 1672', spot 100sx CI C cmt, PUH, WOC.

6/14/12 RIH & tag cmt @ 1088', PUH to 662', circ 115sx CL C cmt to surf. POOH, NDBOP, top off csg, RDPU.

(Instructions on page 2)

spot 45sx CL H cmt, PUH, WOC.

6/13/12

6/27/2012

Accepted for record NMOCD