

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

W. L. Jones / Jack Je
Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26122
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☐		5. Indicate Type of Lease. STATE ☐ FEE ☒
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name PARDUE FARMS 27
4. Well Location Unit Letter H: 2069 feet from the NORTH line and 632 feet from the EAST line Section 27 Township 23-S Range 28-E NMPM County EDDY		8. Well Number 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
		10. Pool name or Wildcat DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO SAND FRAC

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO SAND FRAC THE SUBJECT WELL.

WE RECENTLY COMPLETED AN ACID CLEANOUT WHICH DID NOT ACCOMPLISH WHAT WE WERE HOPING FOR.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, & C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-12-2012

Type or print name DENISE PINKERTON E-mail address: leaked@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: RR Dade TITLE DISTRICT SUPERVISOR DATE 06/25/2012

Conditions of Approval (if any):

6/4/2012
Pardue Farms 27 #8
Convert to SWD

MIRU pulling unit. ND WH. NU 5K hydraulic BOP. Test BOP to 250/500 psi against packer. Note testing pressures on wellview report. Load hole w/ CBW

POOH/LD 2-7/8" inj tbg and pkr.

PU/TH w/ 7" treating pkr on 3-1/2" L-80 workstring (hydrotest in the hole to 6000 psi) and set pkr @ 4,250'

NU frac valve BOP Load & Pressure test csg to 500#. RDMO PU

Prep for sand frac job on "Date TBD".

MIRU frac crew - Hold JSA. Test iron to 6000 psi

Acidize perms w/ 4,000 gal 15% HCL @ 15 bpm, max psi = 5500

Pump sand frac w/ 60,000 lb 16/30 sand @ 35 bpm, max psi = 5500.

Record ISIP, 5, 10, & 15 min. pressures. ND frac valve and frac pack. RDMO frac crew

RU flowback equipemnt. Stake lines w/ steel hobbles. Flow back well until it dies.

MIRU. POOH/LD 3-1/2" L-80 workstring + pkr.

PU/TH w/ 2-7/8" L-80 workstring + 6-1/8" bit & cleanout to PBTD of 4,675' Circ well clean

POOH/LD workstring & bit

PU/TH w/ 2 7/8" TK-15 J-55 6.5# tbg (w/ on/off tool) & pkr (w/ pump out plug). Set pkr @ 4,300'

Unlatch from pkr. Circ pkr fluid. Latch back onto pkr.

Test annulus to 500 psi. Pre MIT test

If test is good, ND BOP. NU WH. Pressure tbg to pump out plug. Contact OCD for official MIT Test. Pressure test and chart backside to 500 psi for 30 minutes. Send chart to the Regulatory group in Midland office. RDMO.

Turn well over to operations for SWD hook up

Pardue Farms 27 #8 SWD Wellbore Diagram

Created: 06/20/07 By: C. A. Irle
 Updated: 11/15/11 By: JWPF
 Lease: Pardue Farms 27
 Field: Loving East
 Surf. Loc.: 2,069' FNL & 632' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Salt Water Disposal Well

Well #: 8 Fd./St. #:
 API: 30-015-2612
 Surface Tshp/Rng: S-23 &
 Unit Ltr.: H Section:
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Cost Code: DPSLY8X
 Chevno: IX1910

Surface Casing

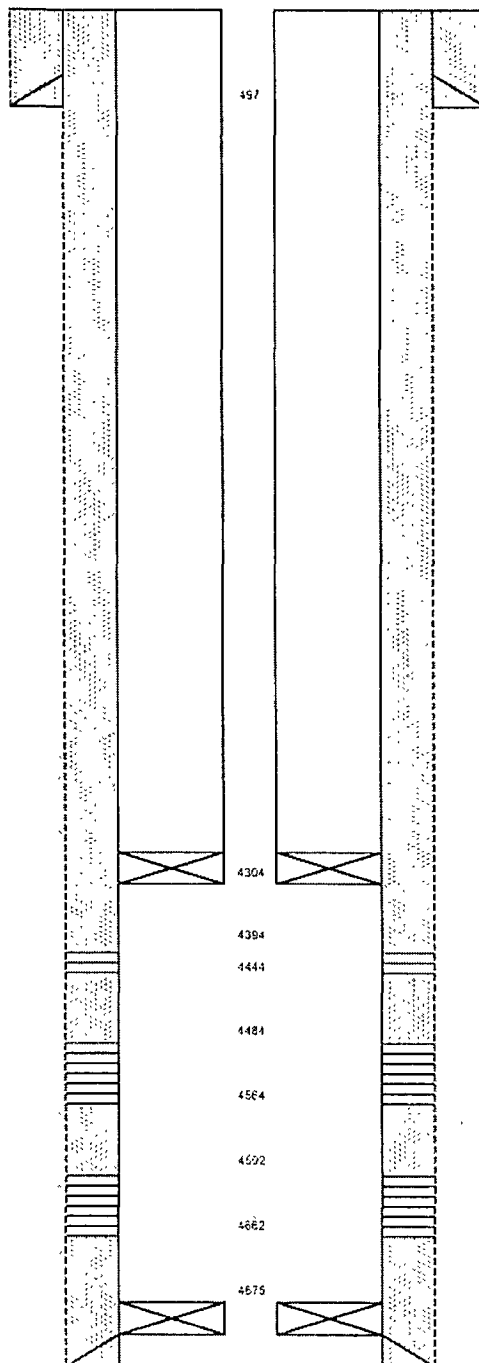
Size: 13 3/8 *
 Wt., Grd.: K-55 *
 Depth: 497
 Sxs Cmt: 525
 Circulate: Yes, 2
 TOC: Surface
 Hole Size: 17 1/2
 *61# & 82# 13 5/8

Production Casing

Size: 7"
 Wt., Grd.: 29&32# S-95
 Depth: 4,850
 Sxs Cmt: 2,300
 Circulate: Yes, 160
 TOC: Surface
 Hole Size: 9 7/9
 DV Tool: No

Perforations

4394-4444, 4484-4564, 4592-4662



KB:

DF:

GL:

Ini. Spud:

Ini. Comp.:

History

6/9/89 Ini Comp: Perf Cherry C
 4394-4444, 4484-4524, 4524-4612-62, pkr 4670, rel O/O, sp
 4662, 2nd pkr 4298, acid 5000
 NEFE 800 BS
 11/16/90 Tbg Leak
 8/17/95 MIT Test: Passed
 7/13/00 MIT Test: Passed
 2/12/04 Tbg Leak: Replace all
 4/21/11 Acid Dump: Pumped 2
 HCL down tubing at 850 PSI. 1
 bbls 2% KCL
 2/29/2012 Tag: RIH w/ 1 75" g;
 tag @ 4,675'

Tubing Detail - FROM 2/27/2004

2 7/8" J-55 IPC Tubing

AD-1 Tension Packer

w/20 Points TENSION

OCD Gradient (psi/ft) 0.2

Top Perf 4394

Max Inj. Pressure 379

Possible packer left at 4675'
 based on WBD. Record
 vague.

PBTD 4,812
 TD 4,850