

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 28 2012 NMOC D ARTESIA </div> <div style="display: inline-block; vertical-align: middle;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>						Form C-105 Revised August 1, 2011							
						1. WELL API NO. 30-015-39365													
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name EMERALD PWU 20													
						6. Well Number 3H													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.						9. OGRID 6137													
10. Address of Operator 333 W. SHERIDAN AVE, OKLAHOMA CITY, OKLAHOMA 73102						11. Pool name or Wildcat SCANLON DRAW; BONE SPRING													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	L	20	19S	29E		2145	FSL	330	FWL	EDDY									
BH:	I	20	19S	29E		2286	FSL	315	FEL	EDDY									
13. Date Spudded 2/22/2012	14. Date T.D. Reached 3/16/2012		15. Date Rig Released 3/19/2012			16. Date Completed (Ready to Produce) 5/12/2012			17. Elevations (DF and RKB, RT, GR, etc) 3324' GR										
18. Total Measured Depth of Well 12,303' MD			19. Plug Back Measured Depth 12,256' MD			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CBL, CNL, IND										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,300 - 12,072' Scalon Draw, Bone Spring																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		48#		300'		17 1/2"		500 sx, CI C		0									
9 5/8"		40#		2,500'		12 1/4"		1135 sx, CI C		0									
5 1/2"		17#		12,303'		8 1/2"		2,150 sx, CI H		TOC 1,820'									
24. LINER RECORD						25. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE									
										DEPTH SET									
										PACKER SET									
26. Perforation record (interval, size, and number) 8,300' - 12,072', 0.42", 246 holes See attached report.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8,300' - 12,072'</td> <td>6 stage frac: 1,286,400# 20/40 WS, 61,100#</td> </tr> <tr> <td></td> <td>100 mesh WS, 18,000 gals 7.5% HCL,</td> </tr> <tr> <td></td> <td>696,600 # 20/40 SLC</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,300' - 12,072'	6 stage frac: 1,286,400# 20/40 WS, 61,100#		100 mesh WS, 18,000 gals 7.5% HCL,		696,600 # 20/40 SLC
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
8,300' - 12,072'	6 stage frac: 1,286,400# 20/40 WS, 61,100#																		
	100 mesh WS, 18,000 gals 7.5% HCL,																		
	696,600 # 20/40 SLC																		
28. PRODUCTION																			
Date First Production 5/12/2012			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod											
Date of Test 5/12/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 690	Gas - MCF 955	Water - Bbl 621	Gas - Oil Ratio 1.38												
Flow Tubing Press.	Casing Pressure 350 psi	Calculated 24-Hour Rate	Oil - Bbl 690	Gas - MCF 955	Water - Bbl 621	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By													
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature D. R.			Printed Name: David H. Cook			Title: Regulatory Specialist			Date: 6/26/2012										
E-mail Address: david.cook@dvn.com			provide to record or exception																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 304	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1092	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3337	T. Morrison	
T. Drinkard	T. Bone Springs 4169	T. Todilto	
T. Abo	T. 2 nd Bone Spring Lm 6884	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Ss 7792	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology