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(See instructions and spaces for additional data on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 2 2 2005

FORM APROVED OMB NO. 1004-0137

OCD-ATTEMAEXPIRES: NOVEMBER 30, 2000 5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMLC069464A Well Gas Well Dry Other
New Well Work Over Deepen Plug Back 1a. Type of Well 6. If Indian, Allottee or Tribe Name Diff. Resvr... b. Type of Completion Other 7. Unit or CA Agreement Name and No. 2. Name of Operator NMNM94536 **DEVON ENERGY PRODUCTION COMPANY, LP** 8 Lease Name and Well No. 3a. Phone No. (include area code) 3 Address Hackberry 18 Federal 1 20 North Broadway, Ste 1500 405-552-4615 9. API Well No. Oklahoma City, OK 73102-8260 30-015-29780 4. Location of Well (Report location clearly and in accordance with Federal requirements) 10. Field and Pool, or Exploratory Nahackberry Bone Spring At Surface 11. Sec, T., R., M., on Block and 660 FSL 1980 FEL At top prod. Interval reported below Survey or Area 18 19S 31E At total Depth 12. County or Parish 13. State Eddy NM 14. Date Spudded 15 Date T.D. Reached 16. Date Completed (rec date shown) 17. Elevations (DR, RKB, RT, GL) 3/31/2005 D & A Ready to Prod. 8/9/1997 9/6/1997 18. Total Depth: MD MD 10015 20. Depth Bridge Plug Set: MD 10050 19. Plug Back T.D.: TVD TVI TVI 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? ✓ No Yes (Submit analysis) Was DST run? V Yes (Submit report) No ☑ No Yes (Submit copy) **Directional Survey?** PEX W/ HALS 23. Casing and Liner Record (Report all strings set in well) Slurry Vol. Stage Cemente Top (MD) Hole Size Size/Grade Wt. (#/ft.) Bottom (MD) Depth No. of Sks. & Type Cement (BBL) Cement Top⁴ Amount Pulled 700 sx CI C & H 17-1/2" 13-3/8"/H40 530 48 0 None 11" 3098 700 sx CI C & H 0 8-5/8"/K55 24 & 32 0 None 7-7/8 5-1/2"/K55/ 17 & 20 0 12348 524 sx Super C Mod 3250 None &L80 24. Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size 2-7/8" 8964 None 25. Producing Intervals 26. Perforation Record Bottom Perforated Interval No. Holes Perf. Status Formation Top Size 8790-98; 8804-14; 8820-50; 8858-64 8790 **Bone Spring** 8864 162 Producing 10138-42; 10148-59; 10200-202: 10218-25: 10236-42: 10316-32 CIBP @ 10050 W/35' CMT 276 11354-70; 11508-16 96 CIBP @ 11270' W/35' CMT 11841-47: 11900-10: 11959-CIBP @ 11790' W/20' CMT 66 88 CIBP @ 12120 W/20' CMT 12146-54; 12166-70 43 Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 8790-8864 Acidized w/4000 gal HCl. Frac'd w/48000 gal 26# gelled water + 116000# 16/30 & 24000# CR-4000 16/30 sand 8950' Perfed 5-1/2" csg at 8950' w/ 4 holes & sqzd w/ 1100 sx cement. Ran Temp Survey. TOC @ 3250' 10138-10332 Acidized w/5000 gal 15% HCI Acidized w/1250 gal 7.5% NEFE 11900-11910 28. Production - Interval A Date First Oil Gravity Hours Test Produced **Test Date** Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 3/31/2005 4/2/2005 24 159 115 94 Pumping Choke Tbg. Press. Csg. Pres Size Flwg SI 24 Hr. Rate Oil BBI Gas MCF Water BBL Gas: Oil Ratio Well Status 159 115 94 723 28a. Production - Interval B Date First Hours est Oil Gravity Produced **Test Date** Tested Production Oil BBI Gas MCF Water BBI Corr. API Gas Gravity **Production Method** Choke ba. Press Csg. Press Size Flwg SI 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status

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See instructions and spaces for additional data on reverse side)			Cea Proce	24 Hr Rate	Oil BBI	Gas MCE	Water Ri	a,	Gas : Oil Ratio	Wall Status			
Disposition of Gas (Sold, used for fuel, venetid, etc.) Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill—stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Delaware Bone Spring 6468 Wolfcamp 9960 Strawn 10990 Strawn 10990 Atota Clastics 11238 Morrow Clastics 11780 Morrow Clastics 11780 Morrow Clastics 11780 Additional remarks (include plugging procedure): Bone Spring Recompletion 28/95-2/12/95: TOOH w/t ubing, Ran Temp survey, TOC @ 3250 behind 5-1/2° casing. Shot 4 squeeze holes at 8950°. Ran retainer & set at 8930°. Pumped a total of 1100 sacks, POOH w/t tubing. Ran Temp survey, TOC @ 3250 behind 5-1/2° casing. Swabbed well down. 28/95-2/12/95: Forforated Bone Spring at 8730-6798; 89404-8941; 8820-8950; 8887-8864; Shot to total of 162 holes (3 spt, 120° phase). Acidized with 4000 gallons HCL Swabbed back load. Fracid Bone Spring from 8730° to 8864* w/48000 gais z68 gelled water. F110,0004 18/30 and 24,0008 CRA-4000 16/30 and. Start flows back. Direct out cerement relainer at 8390°. Circulated hole clean at 1015′ PBTD. 76: 6.54. 180 protuction behing above. Swabbed Acid Mored back load water. Hocked up production facilities. Shut well in and rigged down on 3/2/05. Walt on 3/2/09/53/18/95: Ran rods and pump. Hung well on. Start producing to battery on 3/31/05. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Inhereby Centry that the foregoing and attached information is complete and cornect as determined from all available records (see attached instructions)* Name (Please print) Ronnie, Stark Title Engineering Technician Date 4/13/2005	Oize	1 1109 01	C39. 1 1633	24111.1(8)(6	OII DDL	Cas IVICI	vvater bi	-	Gas . On Mano	vven otatus			
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Wolfcamp Strawn Atoka Clastics 11238 Morrow Carbonate 11392 Morrow Clastics 11780 Additional remarks (include plugging procedure): Bone Spring Recompletion 22905 _ 271205: TOOH wit ubing & anchor. Set CIBP @ 10.050'. Dumped 35' cement on top. This abandons the Wolfcamp perfs from 10138' to 10332'. Ran GBI, from 6000' to 9505'. OTC @ 9860' behind 5-172' casing. Shot 4 squeeze holes at 8950'. Ran retainer & set at 8930'. Pumped a total of 1100 sacks. POOH wit ubing. Ran Temp survey. TOC @ 3250' behind 5-172' casing. Swabbed well down. 21905-27915-89-1792 = 8960'-8914, 8980'-8914, 89					İ					P.			
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DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

Artesia, NM 88211-0719

<u>DISTRICT III</u> 1000 Rio Brazos Rd.

Aztec, NM 87410

DISTRICT II
P. O. Drawer DD

State of New Mexico Eneri Minerals, and Natural Resources Dep. ment Form C-102 Revised 02-10-94

Instructions on back

RECEIVED

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

APR 2 2 2005 OIL CONSERVATION DIVISION P. O. Box 2088 ON CERTARIES

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

			,											
API Number			² Pool Code ³ Pool Name											
30-015-29780			N ₩Hackberry Bone Spring											
Property Code Property N			ame			6 Well Number								
A Company				HACK	BERRY		1							
OGRID No.		Operator N	ame							······································	g Elevation			
6137			Energy Production Company LP							3401'				
" SURFACE LOCATION														
UL or lot no.	UL or lot no. Section Township Range Lot Ida Feet from the Nor							North/South	line	Feet from the	East/West line	County		
0	18	19 SOUTH	31 EAST, 1	M.P.M.		•	660'	SOUTH		1980'	EAST	EDDY		
"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE														
UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County														
or tot no.	Secuon	Township	Katage		1200 104	rect	from the	MORTELYSOUTH	ime	reet from the	East/ West Title	county		
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION														
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