# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD .	Artesia
-------	---------

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	OMD N	O. 10	JU4-	$\sigma \iota \iota \iota \iota$	_
	Expires:	July	31,	201	(
Lease Seri	al No				_

NMNM90807

#### Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. Well Name and No. Type of Well **OSAGE FEDERAL 008** Oil Well Gas Well Other Name of Operator SM ENERGY COMPANY VICKIE MARTINEZ API Well No. Contact 30-015-26089 E-Mail: VMARTINEZ@SM-ENERGY.COM 3b. Phone No (include area code) Ph: 432-688-1709 10 Field and Pool, or Exploratory 3300 N "A" STREET BLDG 7-200 MIDLAND, TX 79705 PARKWAY; BONE SPRING Fx: 432-688-1701 RECEIVED 4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 11 County or Parish, and State Sec 34 T19S R29E 1980FNL 1980FEL EDDY COUNTY COUNTY, NM JUN 07 2012 12. CHECK APPROPRIATE BOX(ES) TO INDICATE PAGE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off □ Acidıze ☐ Production (Start/Resume) □ Deepen □ Notice of Intent ☐ Alter Casing ☐ Fracture Treat → Well Integrity ☐ Reclamation Subsequent Report Other Venting and/or Flari Casing Repair □ New Construction ☐ Recomplete Final Abandonment Notice Change Plans ☐ Plug and Abandon Temporarily Abandon Convert to Injection □ Plug Back ☐ Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/17/12 SM ENERGY IS NO LONGER FLARING THE OSAGE BATTERY. DCP HAS MADE THEIR LINE REPAIRS. THE FOLLOWING WELLS WERE IMPACTED AS WELL AS REFERENCED: APPROVED Lease Name UL:Sec:Township:Range API Number Location OSAGE FEDERAL #010 H-34-19S-29E 30-015-26178 1980 FNL & 660 FEL OSAGE FEDERAL #013 C-34-19S-29E 30-015-26216 660 FNL & 1980 FWL OSAGE FEDERAL #015 F-34-19S-29E 30-015-26271 1650 FNL & 2310 FWL OSAGE FEDERAL #016 J-34-19S-29E 30-015-26283 2310 FSL & 1650 FEL JUN 2012 METERED VOLUMES WILL BE REPORTED ON THE C-115 FORM. SEE ATTACHED FOR BUREAU OF LAND MANAGEMENT CONDITIONS OF APPROVAL CARLSBAD FIELD OFFICE 14. Thereby certify that the foregoing is true and correct. Electronic Submission #138433 verified by the BLM Well Information System For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/24/2012 () Name(Printed/Typed) VICKIE MARTINEZ ENGINEER TECH II Signature (Electronic Submission) 05/18/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

#### Osage Federal 8,10,13,15,16

### **SM Energy Company**

June 4, 2012

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.