Form 3 160-5 --(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

| FORM APPROVED |
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| OMB NO 1004-0135 |
| Expues: July 31, 2010 |

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | 5 Lease Serial No NMNM14847 6. If Indian, Allottee or Tube Name | | |
|--|---|--|---|--|---|---|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7. If Unit or CA/Agreement, Name and/or No | | |
| 1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other | | | | | 8. Well Name and No PERE MARQUETTE 18 FEDERAL 7 | | |
| 2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com | | | | | 9 API Well No 30-015-39053-00-S1 | | |
| 3a Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701 | (include area code) 10 Field and Pool, or EMPIRE | | Exploratory | | | | |
| 4. Location of Well (Footage, Sec., T. | ECEIVED 11 County or Parish, and | | nd State | | | | |
| Sec 18 T17S R29E NENW 660FNL 1750FWL 32.840016 N Lat, 104.115671 W Lon | | | JUL 02 20 | | EDDY COUNTY, NM | | |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO | O INDICATE | SCHARL | ESIACE, F | EPORT, OR OTHER | R DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| ☐ Notice of Intent | ☐ Acidize | ☐ Deep | ☐ Deepen | | ction (Start/Resume) | ■ Water Shut-Off | |
| | ☐ Alter Casing | ☐ Frac | ☐ Fracture Treat | | nation | ☐ Well Integrity | |
| Subsequent Report | ☐ Casing Repair | | Construction | ☐ Recon | plete | Other . | |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Plug | and Abandon | □ Tempo | orarily Abandon | Drilling Operations | |
| | Convert to Injection | Plug | Back | ☐ Water Disposal | | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f Drilling: 9-20-11 Spud well. TD 14-3/9-221-11 Cement w/ Lead: 200 cmt @ 149'. Mix & pump 50 s pump 75 sx Class C. WOC 2 mins - ok. WOC 12+ hrs. 9-28-11 TD 7-7/8" hole @ 48-9-29-11 RIH w/ 5-1/2", L80, L 9-30-11 Test lines to 3000#.00 Tested to 3000# for 30 mins - | rk will be performed or provide operations. If the operation re andonment Notices shall be fil inal inspection.) 4" hole @ 292'. RIH w/ 90 sx Class C; Tail w/ 200 ex Class C cmt. WOC 2 hrs. Mix & pump 100 sx 44'. Circ, TOOH LDDP. TC csg & set @ 4844'. Cmt w/ Lead: 500 sx Class Class. | The Bond No. or sults in a multipled only after all in the second of the | in file with BLM/B completion or recognizements, including STC csg & solid not circ. RI mp 50 sx cmt. sx to surf. Tes | IA. Required s completion in a uding reclamation of the completion | ubsequent reports shall be for new interval, a Form 3160 on, have been completed, a tag Mix & 30 | filed within 30 days 0-4 shall be filed once | |
| Completion: | | | | ACCO HODa | oted for record NMOCD & 7/5/12 | | |
| | Electronic Submission # For CIMAREX ENI itted to AFMSS for proces | ERGY COMPA | NY OF CO, sen S (JIM) HUGHES | t to the Carls on 02/03/20 | bad ´ 12 (11KMS2537SE) | | |
| Namc (Printed/Typed) TERRI ST | ATHEM | | Title AUTH | IORIZED RE | PRESENTATIVE | | |
| Signature (Electronic S | Submission) | | Date 02/02 | /2012 | | | |
| | THIS SPACE F | OR FEDERA | L OR STATI | E OFFICE I | JSE | | |
| Approved By ACCEPTED | | | | JAMES A AMOS SUPERVISOR EPS | | Date 02/04/201 | |
| Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon | | | Office Carlsbad | | | | |
| Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent | | | | | make to any department or | agency of the United | |

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **
Report wt & grade of the

Additional data for EC transaction #129972 that would not fit on the form

32. Additional remarks, continued

10-7-11 Perf Blinebry, 38 holes @ 4274-6767'. WO frac.
10-13-11 Frac Blinebry w/ 928930 gals total fluid; 364148# sand. RIH w/ CBP & set @ 4245'. RIH & perf Paddock @ 3940-4170'.
10-14-11 Frac Paddock w/ 1246207 gals total fluid; 454584# sand.
10-18-11 RIH & DO CBP. Wash to PBTD @ 4802'.
10-20-11 RIH w/ prod equipment. 2-7/8" tbg set @ 3939'. Turn well to production.