Secure   S	Form 3160-5 UNITED STATES		FORM APPROVED	
JUL 03 SIMPRY NOTICES AND REPORTS ON WELLS Do not used that from for proposals to drill or to re-enter an NMCOD Advisorable. Use From 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1. Type of Well Oil Well. Grave WIT P. 1946  34. Address Address Address Address Address Advisorable Midland, 173.7910  4. Address	CEIVED DEPARTMENT OF THE INTER			
Do not use, this form for proposals to defill or to re-enter an NMCOD admits and but the serior miles of APDI for such proposals.  SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1. Type of Well Well.	BUREAU OF LAND MANAGEMENT			
SUBMIT IN TRIPLICATE- Other Instructions on reverse side.  1. Type of Well   Gas Well   Other    2. Name of Operation OXY USA WTP LP    34. Address   192463    35. Thoma No. finehold area code)    36. Thoma No. finehold area code)    37. Address   192463    38. Well Name and No.    39. Alf Well No.    39. Alf	Do not use this form for proposals to drill	or to re-enter an		
1. Type of Cycles   Gas Well   Office   2. Name of Operator OXY USA WTP LP   3. Address   3. Prices No. (included area code)   4. Location of Well (Protage, Ser., T. R. M., or Namey Description)   4. Location of Well (Protage, Ser., T. R. M., or Namey Description)   5. PAO PSL 4SO PSUL SUDSU(M)   Ser. LST S SILE   7. PAO PSL 4SO PSUL SUDSU(M)   Ser. LST S SILE   7. PAO PSL 4SO PSUL SUDSU(M)   Ser. LST S SILE   7. PAO PSL 4SO PSUL SUDSU(M)   Ser. LST S SILE   7. PAO PSL 4SO PSUL SUDSU(M)   Ser. LST S SILE   7. PAO PSL 4SO PSUL SUDSU(M)   Ser. LST S SILE   7. PAO PSL 4SO PSUL SUDSU(M)   Ser. LST S SILE   7. PAO PSL 4SO PSUL SUDSU(M)   Ser. LST S SILE   7. PAO PSL 4SO PSUL SUDSU(M)   Ser. LST S SILE   7. PAO PSUL SUDSU(M)   Ser	NMOCD abandonad well. Use Form 3160-3 (APD) for	r such proposals.		
2. Name of Openinn OXY USA WTP LP  36. Address 27.0. Box 50256 Midland, TX 79710  37. Phone No. (Probleds aren code) 38. PLY 50050 No. 50256 Midland, TX 79710  38. Address 38. PLY 50050 No. 50256 Midland, TX 79710  413. Costion of Well (Proceage, Sec., T. R. M., or Servey Description) 51. 940. FELL \$150. SUSBU (M) \$\infty\$ \$\			7. If Unit or CA/Agreement, Name and/or No.	
30. Addless P.O. Dox 50259 Midland, TX 79710 31. Phone No. (roclade one acode) 432-685-5717 41. Location of Well (Peology: Sec. T. R. M. or Sarvey Description) 51. 9AD FSL 45D FDL 5005W(M) Sec. 1518 R31E PBH 370 FSL 45D FDL 5005W(M) Sec. 1518 R31E TYPB OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPB OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPB OF SUBMISSION 13. Describe Proposed or Completed Operation (destry state all pertinent defaults, melading estimated starting date of any proposed work mad approximate direction thereof. If the proposal is to despen discribinally or recomplete horizontally, give oribentance locations and insessered and two vertical depths of all perinent materials and zones. Arabe the Box completed for the involved operations. If the operation is salts is a multiple completion or recompletion in a new interval, a Form 1604 shall be field once testing has been completed. Find Abandoons where the proposed of the involved operations. If the operation is salts is a madifying completion of the involved operations. If the operation is salts is a madifying completion of the involved operations. If the operation is salts is a madifying completion of the involved operations. If the operation is salts is a madifying completion of the involved operations and increments in the perint of the involved operation. If the operation is not operated in the salts is a ready for faul inspection.)  Spud 17-112' hole of 4/24/12, drill to 603' 4/26/12. RIH & set 13-3/8' 48# H-40 STC csg @ 597', cmt w/ 720sx (224bbl) PFC w/ additives, circ 383sx (110bbl) cmt to surf. WOC. Test BOP's 0 250# low 5000# high. WOC per BLM Polar of 14/25 is a perint of the surface operation of the surface operation in a sec vinterval, a form of the surface operation in the surface operation of the surface o	1. Type of Well Gas Well Other		8. Well Name and No.	
30. Plane No. (include area code) 41. Coration of Well (Poetage, Sec., T., R. M., or Survey Description) 51. PAOFEL 4SOFEL SUSSU(M) \$2.51 TIES R31E  PBH 370FSL 4SOFEL SUSSU(M) \$2.51 TIES R31E  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Additive   Deepen	2. Name of Operator OXY USA WTP LP 192463		Samantha 31-4 Federal Count H	
4. Location of Well. (Protage, Sec. T. R. M., or Survey Description)  St. 930 FSL 450 FSU SUSSU(M) Sec. LST3 P R31E  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Acidize Deepen Productor (Start/Resume) Water Shal-Off  Notice of Intent Data  Type OF SUBMISSION  Casing Repair Productor (Start/Resume) Water Shal-Off  Subsequent Report Casing Repair Productor (Start/Resume) Water Shal-Off  Balandamunant Notice Competed Opension (clearly state all pertiaent details, methoding entireated starting deto of any proposed work and approximate duration thereof. If the proposal is to deepen developed opensions. If the copration per substantice locations and measured and rate vertical depths of all pertiaent transfers and zones. Attend the Board under which the work will be performed or provide the Bond No. or file with BLM/BIA. Required subsequent reports shall be filled or containing has been completed. Final Abandoment Notices shall be filled only life and the shall be shall the filled in a many interval a 1804 shall be filled once testing has been completed. Final Abandoment Notices shall be filled only life and the shall be shall the filled in a multiple completion or recompletion in a new interval, a 1804 shall be filled once testing has been completed. Final Abandoment Notices shall be filled only life and the shall be shall for shall be filled once testing has been completed. Final Abandoment Notices shall be filled only life and the shall be shall for shall be filled once testing has been completed. Final Abandoment Notices shall be filled only life. A shall be filled once testing has been completed. Final Abandoment Notices shall be filled once testing has been completed. Final Abandoment Notices shall be filled once testing has been completed. Final Abandoment Notices shall be filled once testing has been completed. Final Abandoment Notices shall be filled once testing has been completed. Final Abandoment Notices shall be filled once tes			30-015-40050	
St. 940 FSL 450 FSL SUSSU(M) Set List 19 R3 E	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
12. CHECK APPROPRIATE BOX(BS) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SURMISSION  TYPE OF ACTION    Notice of Intent	SL-990FSL 450FWL SWSW(M) Sec 3	TIBS RBIE	11. County or Parish, State	
TYPE OF ACTION    Notice of Intent			Fally NIM	
Notice of Intent			EPORT, OR OTHER DATA	
Notice of Intent			p	
Subsequent Report    Casing Repair   New Construction   Recomplete   Other	National Visions		· F	
Grange Plans		F1	h-second .	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen durectionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a nutliple completion or recompleted in a new interval, a Form 31604 shall be filed once testing has been completed. Final Abendomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Spud 17-1/2" hole 4/24/12, drill to 603' 4/26/12. RIH & set 13-3/8" 48# H-40 STC csg @ 597', cmt w/ 720sx (224bbl) PPC w/ additives, circ 353sx (110bbl) cmt to surf. WOC. Test BOP's @ 250# low 5000# high. WOC per BLM requirements. 4/29/12, RIH & tag cmt @ 531', circ hole, pressure test csg to 1250# for 30min, tested good.  4/30/12, drill 12-1/4" hole to 2170' 5/1/12. RIH & set 9-5/8" 40# J55 LTC csg @ 2170', cmt w/ 770sx (247bbl) Light PPC w/ additives, followed by 300sx (71bbl) PPC w/ additives, circ 162sx (52bbl) cmt to surf. WOC. Test BOP's to 250# low, 5000#. WOC per BLM Potash requirements. 5/4/12 RIH & tag cmt @ 2080', circ hole, pressure test csg to 2765# for 30 min, tested good.  5/4/12, drill 8-3/4" hole to 14381'M 8771'V 5/29/12. RIH & set 5-1/2" 17# L80 LTC csg @ 14372' w/ DVT @ 6046' POST @ 2263'. Cmt 1st stage w/ 450sx (170bbl) PPC followed by 100sx (24bbl) PPC all w/ additives, circ 160sx (60bbl) cmt to surf. Rel Rig 6/3/12.  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title Regulatory Advisor  Title Cyrll SBAD	Change Plans Plug a			
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Signature  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Date  Little  Title  Office  Office	Name (Printed/Typed)	NMOCD	ACCEPTED FOR RECORD	
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