UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB N	O 10	04-01	35
Expires	July 1	31, 20	10

	1 5	Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NMNM0560353
Do not use this form for proposals to drill or to re-enter an	<u></u>	
the state of the s	16	If Indian Allottee or

Do not use this form for proposals to drill or to re-enter an abandoned well: Use form 3160-3 (APD) for such proposals.			6 If Indian	6 If Indian, Allottee or Tribe Name		
SUBMIT IN TR	RIPLICATE - Other instructio	ns on reverse side.	7 If Unit o	or CA/Agreement, Name and/or No.		
1 Type of Well ☐ Gas Well ☐ Other				8 Well Name and No CRESCENT HALE 12 FEDERAL 2		
2 Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com				9. API Well No 30-015-40054-00-X1		
3a Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. (includ Ph: 432-620-1936)) 10. Field a BENS	10. Field and Pool, or Exploratory BENSON .		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Count	11. County or Parish, and State		
Sec 12 T19S R30E NENW 5	525FNL 1535FWL		EDDY	COUNTY, NM		
12. CHECK API	PROPRIATE BOX(ES) TO IT	NDICATE NATURE OF 1	NOTICE, REPORT, O	R OTHER DATA		
TYPE OF SUBMISSION		TYPE O	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/R	Resume) Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abanc	lon Drilling Operations		
	Convert to Injection	□ Plug Back	☐ Water Disposal			
following completion of the involvitesting has been completed. Final determined that the site is ready for Drilling: 04/06/12 Spud well. 04/07/12 TD 17-1/2" hole @ 04/08/12 RIH w/ 13-3/8", 48 w/ 200 sx Prem Plus. Circ 4 04/09/12 Test csg to 1300 p 04/15/12 TD 12-1/4" hole @ 1779'. Mix & pump lead: 65 04/16/12 Open DV tool. Mi 04/17/12	9 478'. 8#, H40 csg & set @ 478'. Mix 15 sx. WOC 8 hrs. psi for 30 mins. ok. 9 4022'. RIH w/ 9-5/8", J55, 40 0 sx Class C; tail w/ 235 sx Cl x & pump 600 sx Econocem. sx Prem Plus top job. Circ 2 bi psi for 30 mins. ok.	s in a multiple completion or recomby after all requirements, includes a pump lead: 175 sx Presum LTC csg & set @ 4022 ass C. WOC. RIH w/1" @ 1326'.	ompletion in a new interval, ding reclamation, have been maken been maken been maken been maken been been been been been been been b	, a Form 3160-4 shall be filed once		
. , , , ,	Electronic Submission #140	BY COMPANY OF CO, sent	to the Carlsbad	(SE)		
Name (Printed/Typed) TERRIS	·	• •	_ATORY ANALYST	02,		
Signature (Electroni	c Submission)	Date 06/13/2	2012			
(2.0000)		FEDERAL OR STATE				
ACCEP ACCEP	TED	JAMES A _{Title} SUPERVI		Date 07/01/2012		
Conditions of approval, if any, are attace ertify that the applicant holds legal or which would entitle the applicant to con	equitable title to those rights in the su		nd			
itle 18 U.S.C. Section 1001 and Title	43 U.S C. Section 1212, make it a cri	me for any person knowingly an	d willfully to make to any d	epartment or agency of the United		

Additional data for EC transaction #140496 that would not fit on the form

32. Additional remarks, continued

04/25/12 TD 7-7/8" hole @ 8900'. Run logs.
04/26/12 Pump KO plug @ 8895'. 390 Sx Class C. WOC 8 hrs. TOC @ 7764'.
04/28/12 TIH to 7764'. Drill cmt to KOP @ 8205'.
05/07/12 TD 7-7/8" lateral hole @ 12899'.
05/11/12 RIH w/ 5-1/2", P110, 17#, LTC csg & set @ 12880'.
05/12/12 Mix & pump 740 sx EconoCem D; pump 1260 sx VersaCem D. Circ 229 sx.
05/13/12 Press test to 5000 psi for 30 mins. OK. Release rig @ 19:00. 05/13/12 Press test to 5000 psi for 30 mins. Or. Releaseing 10.00. Completion:
05/18/12 TIH & tag cmt @ 12823'. Pressure tested csg to 5000 psi for 30 mins. Ok. Drill cmt to PBTD @ 12846'.
05/20/12 CBL - TOC @ 540'.
05/21/12 RIH & perf Bone Spring @ 10192-12846'. Frac w/ 920236 bbls total fluid; 1400226# sd.
05/22/12 Perf Bone Spring @ 8250-10054'. Frac w/ 938969 bbls total fluid; 1498522# sd.
06/01/12 Mill out CBPs. CO to PBTD.
06/07/12 RIH w/ 2-7/8" ESP & tbg & set @ 8227'. Turn well to prod.