

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM54183

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
READ & STEVENS, INC

3a Address
P O BOX 1518, ROSWELL, NM 88202-1518

3b Phone No. (include area code)
575-622-3770

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
LYNX 19 FEDERAL COM 1

9 API Well No
30-015-30841

10 Field and Pool or Exploratory Area
N TURKEY TRACK

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)
SEC 19, T18S-R29E
1680 FNL & 1980 FEL

11 Country or Parish, State
EDDY COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

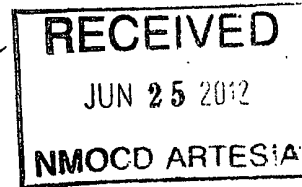
13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU. Set 5 1/2" CIBP @ 8500'. Dump bail 35' cmt on top. Perf from 6432'-70', 2 SPF. Acidize w/1000 gals 15% NeFe HCl. Swab Perf from 5434'-46', 2 SPF. Acidize w/1500 gals 20% NeFe HCl. Swab. Perf from 4820'-64'. Acidize w/1500 gals 20% NeFe HCl. Swab. If all three zones are commercial, pull all RBP's. RIH w/pumping assembly below bottom perf. Otherwise, expose commercial zones and run pumping assembly. Install heater treater, pumping unit, and electricity. Begin producing well.

Accepted for record

NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Will Palmer

Title Manager, Production & Completions

Signature

Date 02/17/2012

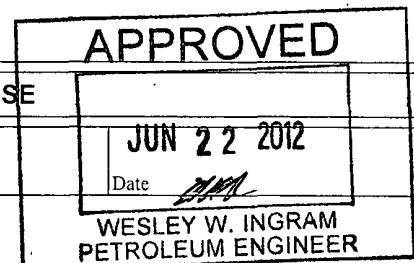
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Conditions of Approval

**Read & Stevens, Inc.
Lynx 19 Federal Com 1**

API 3001530841

June 22, 2012

1. The comunization agreement for this well (NM104032) will terminate when the well is recompleted to the Bone Spring. A new "Well Location and Acreage Dedication Plat" (NMOCD Form C-102) is required when recompleting to another formation and shall be included with the NOI sundry on future requests. **Submit with Subsequent Report sundry.**
2. On recompletion sundries, operator shall submit before and after well bore diagrams with the NOI sundry request. **Operator shall submit with Subsequent Report sundry.**
3. Notify BLM 575-361-2822 a minimum of 24 hours prior to commencing plug back procedures. The procedures shall be witnessed. If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.
4. Surface disturbance beyond the existing pad shall have prior approval.
5. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
6. Functional H₂S monitoring equipment shall be on location.
7. A minimum of 5000(5M) BOPE shall be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (5M) Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
8. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
9. **Provide BLM with an electronic copy (Adobe Acrobat Document) of the cement bond log run on 03/04/2000.**
10. Minimum requirement for mud placed between plugs is 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.

11. The BLM PET witness is to run tbgt tally and agree to cement placement. Sample each plug for cement curing time and tag and/or pressure test (WOC time of 8 hours recommended) as requested by BLM PET witness.
12. **Drill out the CIBP at 8800' and tag the cement on the CIBP at 10745'. Spot a minimum of a 25 sack neat Class H cement plug on the CIBP set at 10745' (Morrow top plug).**
13. **Set a 60 sack neat Class H cement plug from 8950' to 8500' covering the Wolfcamp perforations and formation top. Plug shall be tagged at 8500' or shallower. For any plug that requires a tag or pressure test, a minimum WOC time of 8 hours (H) is recommended.**
14. **Place a 25 sack neat Class H cement plug from 8030' to 7910' covering the DV tool at 7966'. Plug shall be tagged at 7910' or shallower.**
15. **After setting the plug across the DV tool and before perforating, operator shall perform a BLM PET witnessed casing integrity test (with chart) of 500 psig. Pressure leakoff may require remediation prior to continuing the workover. Include a copy of the chart in the subsequent sundry for this workover.**
16. File a **subsequent sundry** Form 3160-5 within 30 days of the plug back and acid treatment. Include an updated wellbore diagram.
17. Submit the BLM Form 3160-4 **Recompletion Report** within 30 days of the date all BLM approved procedures are complete.
18. Workover approval is good for 90 days (completion to be within 90 days of approval) and is approved for only acidizing of the formation. A detailed justification is necessary for extension of that date.

PRS / WWI 062212

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports