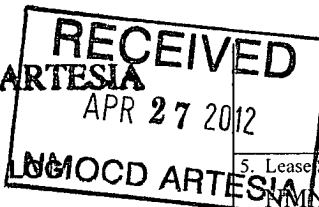


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMNM15766 NM 0157566

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,		7. Unit or CA Agreement Name and No NMNM71016X	
Other: _____		8. Lease Name and Well No. Poker Lake Unit 357H	
2. Name of Operator BOPCO, L.P.		9. API Well No. 30-015-39143	
3. Address P O Box 2760 Midland Tx 79702		10. Field and Pool or Exploratory Poker Lake, SW (Delaware)	
3a. Phone No. (include area code) (432)683-2277		11. Sec., T., R., M., on Block and Survey or Area 28; T24S; R31E	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface NWSE; UL J; 1695' FSL 2280' FEL; N32.185589 W 103.781083  At top prod. interval reported below  At total depth SWSE; UL O; Sec. 20, 24S, 31E; 905' FSL 1428 FEL		12. County or Parish Eddy	
14. Date Spudded 01/19/2012		13. State NM	
15. Date T.D. Reached 02/26/2012		17. Elevations (DF, RKB, RT, GL)* 3,466 GL	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		20. Depth Bridge Plug Set: MD TVD	
18. Total Depth: MD 14,172 TVD 8,098		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNG-R/CCL; SB/VDL/GR/CCI	
19. Plug Back T.D.: MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 H40	48.0	0	964		650 CC	178	Circulated	
12-1/4	9-5/8 J55	40.0	0	4,379		1,400 CC	443	Circulated	
8-3/4	7 N80	26.0	0	8,456		410 T.L.	183.5	1756	
6-1/8	4-1/2 P110	11.6	8,277	14,122					

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7,625'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	4,391'	6,511'	8,475 - 14,073	Frac	Ports	Producing
B)						
C)						
D)						

## 27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,75 - 14,073'	177,218 gals 25#Linear Gel; 1,458,548 gals 2500 Viking; 2,497,407 lbs. 16/30 Ottawa
	257,449 lbs. 16/30 Super LC

RECLAMATION  
DUE 10-1-12

CONFIDENTIAL

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/5/12	4/10/12	24	→	926	652	1,976			GE Wood Group TD1750 BHA Sub Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64	580	520	→	926	652	1,976	704	P.O.W.	

ACCEPTED FOR RECORD

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

APR 24 2012

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\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	4391	5243	Sandstone	Rustler	592
Cherry Canyon	5243	6511	Sandstone	Salado	952
Brushy Canyon	6511	N.R.	Sandstone	Base/Salt	4125
				Lamar	4343
				Bell Canyon	4391
				Cherry Canyon	5243
				Lo Cherry Canyon	6475
				Brushy Canyon	6511

## 32. Additional remarks (include plugging procedure):

2-7/8" EUE 8rd 6.5 ppf L-80 tubing @ 7,625

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 04/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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