Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Confidential

5 Lease Serial No. NMNM063472

1a Type of Well [X] Oil Well [ ] Gas Well [ ] Dry Other

b Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff Resvr, Other

6. If Indian, Allotee or Tribe Name

7 Unit or CA Agreement Name and No

2. Name of Operator: EOG Resources Inc.

8 Lease Name and Well No: Sand Tank 17 Fed Com 4H

3 Address: P.O. Box 2267 Midland, Texas 79702

3a Phone No (include area code): 432-686-3689

9 API Well No: 30-015-39169

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: 1880 FSL & 2310 FEL, U/L J, Sec 17, T18S, R30E

At top prod. interval reported below

At total depth: 1983 FSL & 2281 FWL, U/L K, Sec 16

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10 Field and Pool, or Exploratory: Sand Tank; Bone Spring

11 Sec., T., R., M., or Block and Survey or Area: Sec 17, T18S, R30E

12 County or Parish: Eddy

13 State: NM

| 14 Date Spudded | 15 Date T.D. Reached | 16 Date Completed | 17 Elevations (DF, RKB, RT, GL)* |
|---|---|---|---|
| 1/12/12 | 2/8/12 | [ ] D & A [X] Ready to Prod. 3/21/12 | 3482' GL |

| 18 Total Depth: MD / TVD | 19. Plug Back T.D. MD / TVD | 20. Depth Bridge Plug Set MD / TVD |
|---|---|---|
| 12501 / 8257 | 12496 | |

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CND, LAT

22 Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run [X] No [ ] Yes (Submit report)
Directional Survey? [ ] No [X] Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|---|---|---|---|---|---|---|---|---|---|
| 14-3/4 | 11-3/4 | 42 | | 260 | | 300 C | | surface | |
| 11 | 8-5/8 | 32 | | 3370 | | 900 C | | surface | |
| 7-7/8 | 5-1/2 | 17 | | 12496 | | 1750 H | | 500' est | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---|---|---|---|---|---|---|---|---|
| 2-7/8 | 7531 | 7531 | | | | | | |

25 Producing Intervals / 26 Perforation Record

| | Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|---|---|---|---|---|---|---|---|
| A) | Bone Spring | 8200 | | 8438 - 12483' | 0.44 | 528 | producing |
| B) | | | | | | | |
| C) | | | | | | | |
| D) | | | | | | | |

RECLAMATION DUE 9-21-12

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|---|---|
| 8438 - 12483' | Frac w/ 4690 bbls 7.5% HCl acid, 1946220 lbs 16/35 sand, 199240 lbs 20/40 sand, 538780 lbs 20/40 RCS sand, 43851 bbls load. |
| | |
| | |

ACCEPTED FOR RECORD
APR 28 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| 3/21/12 | 3/31/12 | 24 | → | 332 | 265 | 233 | 38.0 | .729 | producing |
| **Choke Size** | **Tbg Press Flwg SI** | **Csg. Press** | **24 Hr** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas Oil Ratio** | **Well Status** | |
| 15/64 | 500 | 280 | → | | | | 822 | POW | |

28a Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | | |
| **Choke Size** | **Tbg Press Flwg SI** | **Csg Press** | **24 Hr** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas Oil Ratio** | **Well Status** | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Choke Size | Tbg. Press Flwg. SI | Csg Press | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Choke Size | Tbg. Press Flwg. SI | Csg. Press. | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas. Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

29 Disposition of Gas *(Sold,used for fuel, vented, etc.)* **Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas.Depth |
|---|---|---|---|---|---|
| Rustler | 160 | | | Rustler | 160 |
| Top of Salt | 325 | | | Tansill | 1285 |
| Base of Salt | | 1235 | | Yates | 1385 |
| Tansill | 1285 | | | Seven Rivers | 1810 |
| Yates | 1385 | | | Queen | 2445 |
| Seven Rivers | 1810 | | | Grayburg | 2900 |
| Queen | 2445 | | | San Andres | 3440 |
| Grayburg | 2900 | | | 1st Bone Spring Sand | 7125 |
| San Andres | 3440 | | | 2nd Bone Spring Sand | 7684 |
| 1st BS sand | 7125 | | | | |
| 2nd BS Sand | 7684 | | | | |

32. Additional remarks (include plugging procedure):

33 Indicate which items have bee attached by placing a check in the appropriate boxes

[X] Electrical/Mechanical Logs (1 full set req'd) [ ] Geologic Report [ ] DST Report [X] Directional Survey

[ ] Sundry Notice for plugging and cement verification [ ] Core Analysis [ ] Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Stan Wagner Title Regulatory Analyst

Signature Stan Wagner Date 4/3/2012

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)