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Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011		
1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283	ON CONCERNATION DIVIDING	WELL API NO. 30-015-24679		
811 S First St, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
87505				
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR USE "APPLIE	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Gissler AV		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 39		
2. Name of Operator	Gas well Guier	9. OGRID Number		
Yates Petroleum Corporation		025575		
3. Address of Operator 105 South 4 th Street, Artesia, NM 8	08210	10. Pool name or Wildcat		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	38210	Eagle Creek SA		
4. Well Location	fact from the North line and 1220 fact from the Was	t line		
Section 23	feet from the North line and 1330 feet from the West Township 17S Range 25E			
Section 23	Township 17S Range 25E 11. Elevation (Show whether DR, RKB, RT, GR, et			
	3508' GR			
				
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF IN	ITENTION TO: SU	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ⊠ REMEDIAL WO			
TEMPORARILY ABANDON		RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB		
DOWNHOLE COMMINGLE				
OTHER.	☐ OTHER:	П		
	pleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date		
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C			
proposed completion or rec	completion.			
		Notify OCD 24 hrs. price		
Yates Petroleum Corporation plans	to plug and abandon this well as follows:	To any work done.		
		TO LITY WORK GOTTES,		
1. MIRU, install BOP, TOOH with	production equipment. elow perfs at 1,450 ft and circulate 165 sxs Class "C	" cement to 500 ft NOTE: if fill is tagged and		
	vill TOOH and TBIH with CIBP and set above perfs a			
500 ft.				
	s behind all casing strings at surface. If so, will cemer ach casing string before cement to surface inside pro-			
4. Install dry hole maker and clean l		duction casing.		
·		Plan Sale April 1		
NOTE: Yates Petroleum Corporation	n will use steel pits and no earth pits.	The Same Said Comment of the Comment		
SEE ATTACHE	R	CEIVED HUL #8 20.2		
CONDITIONS O	F į j	UL 03 201 NMOCD ARE		
APPROVAL				
71 1 20 1 1 1 0		OCD ARTESIA		
I hereby certify that the information	above is true and complete to the best of my knowled	dge and belief.		
SIGNATURE Acqui	TITLE Regulatory Reporting	Technician DATE June 28, 2012		
Type or print name Massi Dassi	E mail adducate income Contact to	DHONE: 575 749 4295		
Type or print name <u>Macqui Reeves</u> For State Use Only	E-mail address: jreeves@yatespetrole			
	Approval Granted provi	ding work		
APPROVED BY	TITLE is complete by 10/1	DATE 7/10/20/2		
Conditions of Approval (if any):	, ,	,		

Well Name: <u>Gissler AV #39</u> Field: <u>Eagle Creek</u> Location: <u>2055' FNL & 1330' FWL Sec 23-17S-25E</u>

County: Eddy State: New Mexico
GL: 3,508' Zero: KB:

Spud Date: <u>12/7/1983</u> Completion Date: <u>1/25/1984</u>

Comments: API # 30015246790000

Casing Program				
Size/Wt/Grade	Depth Set			
13 %" 54.5# K-55	314'			
9 5/8" 36# K-55	1,128'			
5 ½" 17# K-55	1,506'			

BEFORE						
17 1/2" hole (13 3/8" csg @ 314' cmtd w/ 325 sx.			
12 1/4" hole			9 5/8" csg @ 1,128' cmtd w/ 765 sx.			
8 3/4" hole			San Andres perfs 1,279-1,416' (25)			
PBTD 1,494'			5½" csg @ 1,506' cmtd w/ 360 sx.			

TD 1,506'

DATE: 6/22/2012

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PBTD 1,494'

5 ½" csg @ 1,506' cmtd w/ 360 sx.

TD 1,506'

DATE: 6/22/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>VaTes PeTroleum Corp.</u>

Well Name & Number: <u>Gissler AV</u> #39

API #: 30-015-24679

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8.	Cement	Retainers	may	not be	used.
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- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 7/10/2012