Office	State of New Mex		Form C-103
<u>District I</u> – (575) 393-6161 Energ	y, Minerals and Natur	al Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240			/ELL API NO.
<u>District II</u> – (575) 748-1283 811 S First St , Artesia, NM 88210 OIL	CONSERVATION	1 N V 1 S 1 C 1 N	0-015-24681
011 0 1 H3t St , 1 Htc314, 1411 00210	1220 South St. France	1 3	Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87:		STATE FEE S
<u>District IV</u> – (505) 476-3460	Sama re, mor 67.	6.	State Oil & Gas Lease No.
1220 S. St Francis Dr , Santa Fe, NM 87505			
SUNDRY NOTICES AND F	REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII	LL OR TO DEEPEN OR PLU	G BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR I	PERMIT" (FORM C-101) FOI	R SUCH (	Gissler AV
PROPOSALS)  1. Type of Well: Oil Well Gas Well [	Other		Well Number 41
7.4.	Other	0	OCDID MI
2. Name of Operator		<b> </b>	OGRID Number 25575
Yates Petroleum Corporation  3. Address of Operator			25575 0. Pool name or Wildcat
105 South 4 <sup>th</sup> Street, Artesia, NM 88210		<b>I</b>	agle Creek SA
· · · · · · · · · · · · · · · · · · ·		E	agie Cieek SA
4. Well Location			
Unit Letter K: 1980 feet from the	e South line and 1330 f	eet from the West lin	e
Section 23 Tow	nship 17S Range	25E NN	ЛРМ Eddy County
	tion (Show whether DR,		10 PER 1 14 SALE 14
	3505,		
Page 5 of the second second of the second se			
12. Check Appropriate	e Box to Indicate Na	ture of Notice, Re	port or Other Data
NOTICE OF INTENTION	V TO:	SHESE	QUENT REPORT OF:
	N TO. D ABANDON ⊠	REMEDIAL WORK	
<u></u>			ALTERING CASING AND A
TEMPORARILY ABANDON CHANGE	<del></del>	COMMENCE DRILLI	<del></del>
PULL OR ALTER CASING MULTIPLE	E COMPL	CASING/CEMENT JO	DR 🗆
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Well Name: <u>Gissler AV #41</u> Field: <u>Eagle Creek</u> Location: <u>1980' FSL & 1330' FWL Sec 23-17S-25E</u>

County: Eddy State: New Mexico
GL: 3,505' Zero: KB:

Spud Date: <u>12/13/1983</u> Completion Date: <u>1/28/1984</u>

Comments: API # 30015246810000

8 3/4" hole

PBTD 1,493'

TD 1,500'

701111101113. <u>711 1 # 0</u>	00102-100	710000	
	BEFOR	E	
17 1/2" hole	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		13 3/8" csg @ 315' cmtd w/ 325 sx.
12 1/4" hole			9 5/8" csg @ 1,170' cmtd w/ 750 sx.

Casing Program		
Size/Wt/Grade	Depth Set	
13 ¾" 54.5# K-55	315'	
9 %" 36# K-55	1,170'	
5 <b>½</b> " 17# K-55	1,500'	

DATE: 6/26/2012

San Andres perfs 1,316-1,413' (19)

5 ½" csg @ 1,500'

cmtd w/ 375 sx.

Well Name: Gissler AV #41 Field: Eagle Creek Location: 1980' FSL & 1330' FWL Sec 23-17S-25E

County: Eddy State: New Mexico GL: <u>3,505'</u> Zero: \_\_\_\_ KB: \_

Spud Date: 12/13/1983 Completion Date: 1/28/1984

Comments: API # 30015246810000

## AFTER

Casing Program		
Size/Wt/Grade	Depth Set	
13 ¾" 54.5# K-55	315'	
9 ½" 36# K-55	1,170'	
5 ½" 17# K-55	1,500'	

(	Cement to surface w/ 250 sx.
( 17 1/2" hole ( (	13 3/8" csg @ 315' cmtd w/ 325 sx.
12 1/4" hole	9 5/8" csg @ 1,170' cmtd w/ 750 sx.
8 3/4" hole	
	San Andres perfs 1,316-1,413' (19)
PBTD 1,493'	5½" csg @ 1,500' cmtd w/ 375 sx.

TD 1,500'

DATE: 6/26/2012

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>VaTes Petroleum Corp.</u>

Well Name & Number: <u>Crissler AV #4/</u>

API #: <u>30-015-2468/</u>

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers r	may not be used.
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- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG Date: 7/9/20/2