

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-24683
2. Name of Operator Yates Petroleum Corporation		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 105 South 4 <sup>th</sup> Street, Artesia, NM 88210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter F : 2630 feet from the North line and 1330 feet from the West line Section 23 Township 17S Range 25E NMPM Eddy County		7. Lease Name or Unit Agreement Name Gissler AV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3506' GR		8. Well Number 43
		9. OGRID Number 025575
		10. Pool name or Wildcat Eagle Creek SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

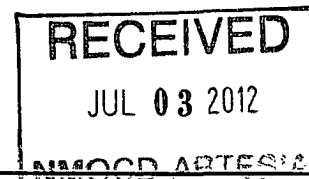
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU, install BOP, TOOH with production equipment.
2. RIH with bit and scraper to just below perfs at 1,450 ft and circulate 165 sxs Class "C" cement to 500 ft. NOTE: if fill is tagged and unable to get below the perfs then will TOOH and TBIH with CIBP and set above perfs at 1,230 ft before circulating 125 sxs cement to 500 ft.
3. Cut off wellhead: verify cement is behind all casing strings at surface. If so, will cement to surface with 60 sxs. If not, will perf and circulate cement to surface behind each casing string before cement to surface inside production casing.
4. Install dry hole maker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits.

**SEE ATTACHED  
CONDITIONS OF  
APPROVAL**



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacqui Reeves TITLE Regulatory Reporting Technician DATE June 28, 2012

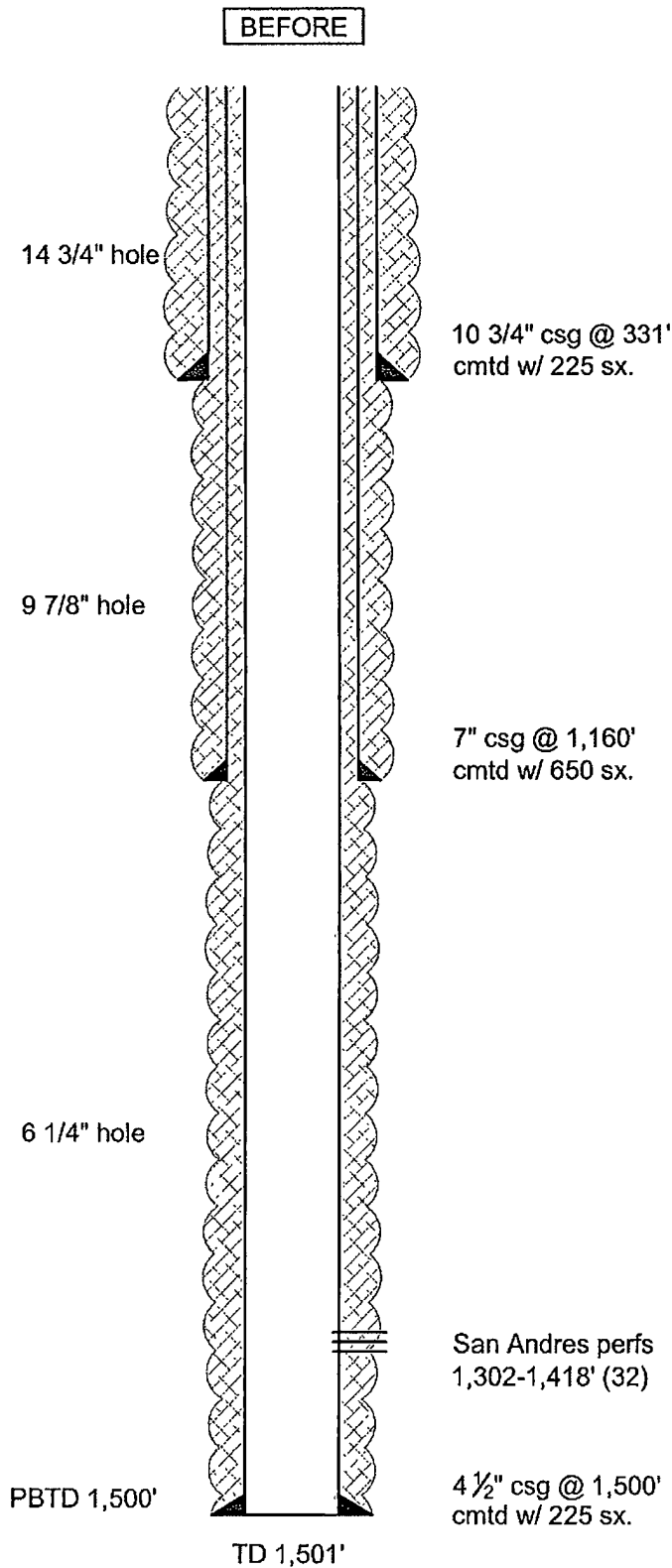
Type or print name Jacqui Reeves E-mail address: jreeves@yatespetroleum.com PHONE: 575-748-4385

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 10/10/2012 DATE 7/10/2012  
Conditions of Approval (if any):

Well Name: Gissler AV #43 Field: Eagle Creek  
 Location: 2630' FNL & 1330' FWL Sec 23-17S-25E  
 County: Eddy State: New Mexico  
 GL: 3,506' Zero:        KB:         
 Spud Date: 11/21/1983 Completion Date: 1/15/1984  
 Comments: API # 30015246830000

Casing Program	
Size/Wt/Grade	Depth Set
10 3/4" 40.5# K-55	331'
7" 20# & 23# K-55	1,160'
4 1/2" 9.5# K-55	1,500'

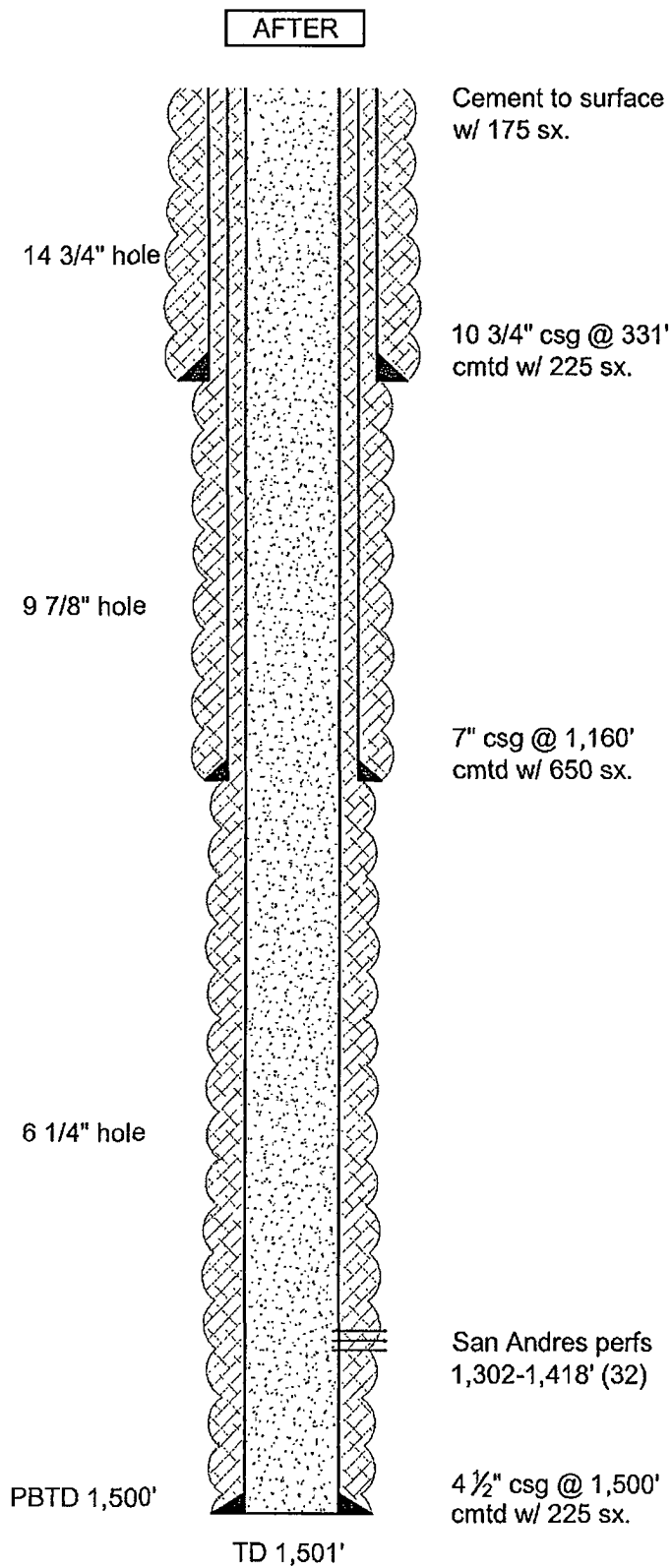


SKETCH NOT TO SCALE

DATE: 6/26/2012

Well Name: Gissler AV #43 Field: Eagle Creek  
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SKETCH NOT TO SCALE

DATE: 6/26/2012

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Yates Petroleum Corp.  
Well Name & Number: Gissler AV #43  
API #: 30-015-24683

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 7/10/2012