

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24013
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Pardue "19" Com
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well Number 1	9. OGRID Number 217955
2. Name of Operator OGX Resources LLC	10. Pool name or Wildcat Malaga, Morrow West	
3. Address of Operator P.O. Box 2064 Midland, TX 79702		
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>19</u> Township <u>24-S</u> Range <u>28-E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3078 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Member DATE 4/20/05
Type or print name Frank Agar, Jr. E-mail address: Kip@OGXResources.com Telephone No. 432-685-1287
For State Use Only

APPROVED BY: _____ TITLE _____ DATE APR 25 2005
Conditions of Approval (if any):

**PARDUE "19" COM. #1
1980' FSL & 660' FEL,
Section 19, T-24-S, R-28-E,
Eddy Co., New Mexico**

**Re-entry of 12,900' Morrow dry hole
drilled by Internorth, Inc. in 1982.**

3/23/05: RU Cudd Pumping Services to frac treat Morrow perms
12,090'-352' (95 holes) down 2-7/8", 7.9#, P105, PH6,
Hydril tbg w/5" Arrowset pkr set @ 11,958'.
Frac designed @ 48,230 gals (1148 bbls) of 35# cross-
linked gel containing 59,250# 20/40 Carbo Prop.
Left 2-7/8" x 7-5/8" annulus open.
Install Stinger Tree Saver.

Pump schedule:

369 bbls pad	19 bpm	7000 psi
71 bbls 1/2#	18.8 bpm	7000 psi
71 bbls 1#	18.9 bpm	6700 psi
143 bbls 1-1/2#	18.9 bpm	6700 psi
143 bbls 2#	18.9 bpm	7000 psi
143 bbls 2-1/2#	18.9 bpm	7000 psi
143 bbls 2.8 - 2.7#	18.9 bpm	7100 psi
65 bbls flush	18.9 bpm	8150 psi

JC @ 2:30 p.m. ISIP 3418 psi. 15" 3110 psi.

Total proppant in formation 59,250#.
Total load wtr to rec 1050 bbls.

RD Cudd & remove tree saver. Left well SI.

3/24/05 - 4/17/05: Swab and flowed 637BLW(60%). Selling gas @
595 mcf & made 9 BW.423 BLWTR.