

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-32607

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Otis 14	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____		<div style="text-align: center;"> RECEIVED APR 15 2005 ODD-ARTESIA </div>	
2. Name of Operator Mewbourne Oil Company 14744			
3. Address of Operator PO Box 5270 Hobbs, NM 88240		9. Pool name or Wildcat E. _____, Atoka	
4. Well Location Unit Letter <u>I</u> _____ 1980 Feet From The _____ South _____ Line and _____ 660 Feet From The _____ East _____ Line Section <u>14</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County			
10. Date Spudded 02/14/03	11. Date T.D. Reached 04/20/03	12. Date Compl. (Ready to Prod.) 04/05/05	13. Elevations (DF& RKB, RT, GR, etc.) 3062' GL
14. Elev. Casinghead 3062' GL			
15. Total Depth 12190'	16. Plug Back T.D. 11549'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools _____ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 11376' - 11506'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					DEPTH SET
					11286'
					PACKER SET
					11251'
26. Perforation record (interval, size, and number) 11376' - 11506' (32', 64 holes, 0.24" EHD)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11376'-11506' AMOUNT AND KIND MATERIAL USED Acidized with 5000 gals 15% NeFe acid and ball sealers.		

28. PRODUCTION							
Date First Production 04/05/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) producing		
Date of Test 04/08/05	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period 3	Oil - Bbl 243	Gas - MCF 243	Water - Bbl. 0	Gas - Oil Ratio 81000
Flow Tubing Press. 400	Casing Pressure 650	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 243	Water - Bbl 0	Oil Gravity - API - (Corr) 52	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments C103 and C104			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Kristi Green</i>	Printed Name Kristi Green	Title Hobbs Regulatory	Date 04/13/05
E-mail Address kgreen@mewbourne.com			

to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt	810		T. Strawn	10208	
B. Salt	1406		T. Atoka	10749	
Lamar Limestone	1890		T. Miss		
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinebry			T. Gr. Wash		
T. Tubb			T. Delaware Sand	2032	
T. Drinkard			T. Bone Springs	5240	
T. Abo			T. Morrow	11324	
T. Wolfcamp	9415		T. Barnett	11806	
T. Penn			T.		
T. Cisco (Bough C)			T.		
			T. Ojo Alamo		T. Penn. "B"
			T. Kirtland-Fruitland		T. Penn. "C"
			T. Pictured Cliffs		T. Penn. "D"
			T. Cliff House		T. Leadville
			T. Menefee		T. Madison
			T. Point Lookout		T. Elbert
			T. Mancos		T. McCracken
			T. Gallup		T. Ignacio Otzte
			Base Greenhorn		T. Granite
			T. Dakota		T.
			T. Morrison		T.
			T. Todilto		T.
			T. Entrada		T.
			T. Wingate		T.
			T. Chinle		T.
			T. Permian		T.
			T. Penn "A"		T.

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology