

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 10 2012 NM OGD ARTESIA </div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 120 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011 <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">Amended*</div>												
1. WELL API NO. 30-015-39365																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name EMERALD PWU 20 6. Well Number 3H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.				9. OGRID 6137														
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102				11. Pool name or Wildcat SCANLON DRAW, BONE SPRING														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	20	19S	29E		2145	FSL	330	FWL	EDDY								
BH:	I	20	19S	29E		2286	FSL	315	FEL	EDDY								
13. Date Spudded 2/22/2012	14. Date T D. Reached 3/16/2012		15. Date Rig Released 3/19/2012		16. Date Completed (Ready to Produce) 5/12/2012		17. Elevations (DF and RKB, RT, GR, etc) 3324' GR											
18. Total Measured Depth of Well 12,303' MD			19. Plug Back Measured Depth 12,256' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL, CNL, IND											
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,300 – 12,072' Scalon Draw, Bone Spring																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		300'		17 1/2"		500 sx, CI C		0								
9 5/8"		40#		2,500'		12 1/4"		1135 sx, CI C		0								
5 1/2"		17#		12,303'		8 1/2"		2,150 sx, CI H		TOC 1,820'								
24 LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25 *TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2 7/8"		7,378'																
26. Perforation record (interval, size, and number) 8,300' – 12,072', 0 42", 246 holes Sec attached report						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,300' – 12,072'</td> <td>6 stage frac: 1,286,400# 20/40 WS, 61,100#</td> </tr> <tr> <td></td> <td>100 mesh WS, 18,000 gals 7.5% HCL,</td> </tr> <tr> <td></td> <td>696,600 # 20/40 SLC</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,300' – 12,072'	6 stage frac: 1,286,400# 20/40 WS, 61,100#		100 mesh WS, 18,000 gals 7.5% HCL,		696,600 # 20/40 SLC
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	696,600 # 20/40 SLC																	
28. PRODUCTION																		
Date First Production 5/12/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod or Shut-in) Prod											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
5/12/2012	24			690	955	621	1 38											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)												
	350 psi		690	955	621													
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name: David H. Cook			Title: Regulatory Specialist			Date: 6/26/2012									
E-mail Address: david.cook@dvnm.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 304	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1092	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3337	T. Morrison	
T. Drinkard	T. Bone Springs 4169	T. Todilto	
T. Abo	T. 2 nd Bone Spring Lm 6884	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Ss 7792	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology