

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

330 FSL & 1540 FWL, NENW, Sec 8, T26S, R31E

5. Lease Serial No.

NMM0438001

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

Ross Gulch 8 1H

Fed Com

9. API Well No.

30-015-39171

10. Field and Pool, or Exploratory Area  
Wildcat; Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

4/22/12 MIRU for frac.

4/23/12 Begin 21 stage completion and frac.

5/01/12 Finish 21 stage completion. Perforated from 9100 - 13112', 0.39", 804 holes.

Frac w/ 9375 bbls 7.5% HCl acid, 2266112 lbs 100 mesh sand, 3022402 lbs 40/70 sand, 118136 bbls load.

5/14/12 RIH to drill out frac plugs and clean out.

5/19/12 Finish drill and clean out.

5/22/12 RIH w/ 2-3/8" production tubing and gas lift equipment. Tubing set at 8250'.

Place well on production.

RECEIVED

JUN 26 2012

NMOCD ARTESIA

Accepted for record  
NMOCD

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Signature

Title Regulatory Analyst

Date 5/29/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUN 23 2012

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE