Form 3160-5 (£ugust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesla

FORM APPROVED

	OMB NO. 1004-013:
l .	Expires July 31, 201
5	Lease Serial No

SUNDRY Do not use thi	 -	6. If Indian, Allottee or Tribe Name							
abandoned wei									
SUBMIT IN TRI		7 If Unit or CA/Agreement, Name and/or No.							
I. Type of Well		8. Well Name and No. RDX FEDERAL 21 23							
Oil Well Gas Well Oth									
Name of Operator RKI EXPLORATION & PROD		9. API Well No. 30-015-39816-00-S1							
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112		(include area code 6-5771 -5746	e)	10 Field and Pool, or Exploratory BRUSHY DRAW					
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description,			11. County or Parish, and State					
Sec 21 T26S R30E SWNE 19	80FNL 2310FEL			EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTH	ER DATA			
· TYPE OF SUBMISSION			TYPE OF ACTION						
- Notice of Intent	☐ Acidize	Deepen		□ Producti	on (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	_		☐ Reclama	eclamation Well Integrated				
Subsequent Report ∴	Casing Repair	□ New	☐ New Construction		lete	Other Drilling Operations			
Final Abandonment Notice	Change Plans		g and Abandon Tempora		arily Abandon	Drilling Operations			
	Convert to Injection	□ Plug	Back	☐ Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ON 2/13/12, DRILLED 7 7/8 INCH HOLE TO 7387 FEET. RAN 194 JOINTS OF 5 1/2 INCH 17#, N-80, LT&C CASING WITH SHOE @ 7385.21 FEET, FLOAT COLLAR @ 7346.25 FEET, DV Tool @ 5027.96 FEET.									
Cementing:									
held f/ 3mins/ 1-bbl back.	g, 1.47 =yield. disp w/ 170	lug @ 5:00-1190 psi, 580 ovr.,			JUN 26 2012				
Drop bomb, wait 30 mins, ope Start to circ. b/u from d.v. tool	nt returns.			IMOCD ARTESIA					
Stage 2: Accepted for record NMOCD ARDade 7/5//2									
14 Thereby certify that the foregoing is	s true and correct		01000001	73/16					
	Electronic Submission #1 For RKI EXPLOR				System				
	nmitted to AFMSS for proce	essing by KU	RT SIMMONS on	06/13/2012 (1					
Name (Printed/Typed) CHARLES	S K AHN		Title HS&E/	REGULATOR	RY MANAGER	<u> </u>			
Signature (Electronic	Submission)		Date 05/24/2	2012					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE .				
Approved By ACCEPT	ED	JAMES A TitleSUPERV							
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Office Carlsba	ad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U S.C. Section 1212, make it a statements or representations as	crime for any p	erson knowingly ar	nd willfully to m	ake to any department	t or agency of the United			

Additional data for EC transaction #138968 that would not fit on the form

32. Additional remarks, continued

Tail: 110 sks, 26 bbls, pvl + 5% pf174 + .5 pf606 + .2% pf13.1% pf153 + 1.3% pf44 (bwow). Displace w/ 120 bbls, 3 bbls over, bump plug to 1920/1320 over hld 3 mins. 13 ppg, <math>1.47 = yield

Chg out liners, fin cleaning pits(RELEASE RIG @ 22:00 HRS ON 2/15/12)