Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103			
<u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240				Revised August 1, 2011 WELL API NO.			
District II - (575) 748-1283				30-015-40161			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178				5. Indicate Type of Lease			
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM	Santa 1 c, 14141 67505			6. State Oil &	Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Kent BSK			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				8. Well Number	er		
1. Type of Well: Oil Well 🔲 Gas Well 🔲 Other				1H			
2. Name of Operator Yates Petroleum Corporation				9. OGRID Number 025575			
3. Address of Operator				10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 88210				Penasco Draw; San Andres-Yeso			
4. Well Location							
Unit Letter P : Unit Letter M	400 feet from the feet from the				om the East om the West	line line	
						inie	
Section 20 Township 18S Range 26E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3418'GR							
12 Challes and the Date Latine National Charles and Ch							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD					ALTERING CASI	=	
TEMPORARILY ABANDON							
DOWNHOLE COMMINGLE							
		_	_			_	
OTHER:	nnleted operations (Clearly		THER: Surface of		lates including estim	ated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
6/12/12 – Resumed drilling at 2:00 AM.							
6/13/12 – TD 14-3/4" hole to 990'.							
6/14/12 - Set 9-5/8" 36# J-55 ST&C casing at 990'. Cemented with 100 sx RFC + 1% PF044 + 0.7% PF053 (yld 1.53, wt 13) and 630 sx							
Class "C" + 2% PF1 + 4% PF20 + 0.125#/sx PF29 + 0.25#/sx PF46 (yld 1.75, wt 13.5). Tailed in with 200 sx Class "C" Neat (yld 1.34,							
wt 14.8). Cement did not circulate. Ran temperature survey and found TOC at 74'. Ran 1" pipe. Tagged at 140'. Cemented with 147 sx Class "C" Neat (yld 1.34, wt 14.8). Circulated 25 sx to surface. Tested casing to 1500 psi, ok. WOC 44 hrs 50 min. Reduced hole to 8-							
3/4" and resumed drilling.							
					RECEIVE	ED I	
					JUL 12 201	2	
Spud Date: 6/9/1	Rig R	Release Date:			NMOCD ARTE	SIA	
						,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE TITLE Regulatory Reporting Supervisor DATE July 10, 2012							
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168							
For State Use Only LOC 1							
APPROVED BY	ICU TITLE ,	1)15 H	Dewst	O DATE	7/12/12		
Conditions of Approval (if any):	THE THE		y	DATE_/	11/10	-	