Form 3160-5	3160-5 OCD Artesia FORM A PROOVED							
(August 2007)	UNITED STATES	FORM APPROVED OMB NO 1004-0135						
RECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires: July 31, 2010 5 Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS			/ELLS		NMNM72123			
JUL 16 Definot use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
NMOCU ARUBINIAN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8 Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other					EMPIRE A COM 1			
Name of Operator CIMAREX ENERGY CO. OF	JNSON		9. API Well No. 30-015-23266					
3a Address 600 N. MARIENFELD STE 600 MIDLAND, TX 79701		3b. Phone No (include area code) Ph: 432-571-7848		· · · · · · · · · · · · · · · · · · ·	10 Field and Pool, or Exploratory W C ATOKA			
4. Location of Well (Footage, Sec., T)			11 County or Parish, and State				
Sec 27 T18S R29E 660FNL 1980FWL				· EDDY COUNTY, NM		′, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF N	OTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acıdıze	□ De	□ Deepen		tion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fra	☐ Fracture Treat		nation	■ Well Integrity		
Subsequent Report	☐ Casing Repair		■ New Construction		plete	Other		
☐ Final Abandonment Notice	☐ Change Plans		□ Plug and Abandon		☐ Temporarily Abandon			
	☐ Convert to Injection	☐ Plu	□ Plug Back		☐ Water Disposal			
13 Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	lly or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file	give subsurfact the Bond No. outs	e locations and measur on file with BLM/BIA ole completion or reco	red and true v . Required su mpletion in a	ertical depths of all pertin ibsequent reports shall be new interval, a Form 316	ent markers and filed within 30 o 0-4 shall be fileo	zones. Iays I once	
 1/28/10 RIH w/ 4-1/2? CIBP. 3 4-1/2 CIBP. Set plug @ 10700 csg to 2000#. OK 			•					
1/30/10 Pumped 550 sx Class H w/ 1% FL-62, I1% FL-52, 2% salt to squeeze. SI. Wait on cm# CCEPTED FOR RECORD								
2/2/10 CBL TOC @ 7632. Perf BS @ 7713-7731, 18 ft, 55 hole					OUEPIED FO	JK KEU	עאטן	
2/4/10 Acidized perfs 7713-7731 w/ 2000 gal 15% BS blend HCI.								
2/8/10 Perf BS @ 7646-7664 18' 55 holes.					JUL 12	4		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #1 For CIMAREX ENER	42773 verific	ed by the BLM Well OLORADO, sent	Information to the Carls	BURDAU OF LAND n Systemarlsbad fil bad	MANAGEME ELD OFFICE	ENT	
Name (Printed/Typed) PAULA BRUNSON			Title DRILLING TECHNICIAN					
Signature (Electronic S	ubmission)		Date 07/11/20)12				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By			Title C	f Duel	ed for fectors	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			Office					
TO 1 10 11 C C C 1001 1 TO 1	1000 1 1010 1 1	r.	1 1 1	11.611	1	C.1. XX		

Title 18 U.S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #142773 that would not fit on the form

32. Additional remarks, continued

2/10/10 RIH w/ 4-1/2? CIBP. Set plug @ 7700? Set retainer @ 7500?. POOH

2/12/10 Mixed and pumped 300 sx Class H squeeze job cmt containing 1% FL-62, 1/10% FL-52 & 5% salt. Displaced w/ 28 bbl FW. POOH. Abandon perfs @ 7646-7664 & 7713-7731.

2/15/10 Drilled 5? of cmt from 7496 to cmt retainer @ 7500?. Drilled on retainer 6 hrs.

2/16/10 Resumed drlg retainer and cmt to CIBP @ 7700.

2/17/10 Drilled CIBP to PBTD @ 7999? Loggers TD @ 7998?. TOC @ 6394?.

2/18/10 RIW w/ 3-1/8? perf guns. Perf Bone Springs intervals 7833-7840 18? 55 holes 7742-7762 20? 61 holes 7690-7704 14? 43 holes 7642-7664 22? 67 holes

2/19/10 Acidized BS perfs 7822-7840 w/ 1800 gal 15% NEFE DI HCl.