Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-23815
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM 703-69
	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			DONNELLY KELLY ST
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 3
2. Name of Operator	Gas Well C Giller		9. OGRID Number
Alamo Permian Resources. LLC			274841
3. Address of Operator			10. Pool name or Wildcat
415 W. Wall Street, Suite 500, M	idland, TX 79701		RED LAKE; Q/GRYBG/SAN ANDRES
4. Well Location			
Unit Letter O: 990 feet from the S line and 2270 feet from the E line			
Section 8 Township 18S Range 28E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
The stage of the control of stages and the			
12. Check A	Appropriate Box to Indica	ate Nature of Notice	, Report or Other Data
			•
NOTICE OF IN		_	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		== == ==
PULL OR ALTER CASING	MULTIPLE COMPL	- 4	
DOWNHOLE COMMINGLE	MOETH LE COMP L	J CASHAG/CLIVILIN	W1 30B
OTHER:] OTHER: RE	ETURN TO PRODUCTION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
06/30/12			
MIRU. POOH with (4) 3/4" subs= 2'-4'-6'-8', (95) 3/4" rods, & pump. ND WH, NU BOP. SDFN.			
The second of th			
07/02/12 PHI 42 © 25102 POOLI 24 C2 is 22/0 d. 44/0 22/0 TA C. 12 is 22/0 d. 4500 (1) 22/0 150 d. 1 d. 4/0 CD TV			
RIH, tag @ 2510'. POOH with 63 jts 2%" tbg, 4½"x2%" TAC, 13 jts 2%" tbg, 1 SN, (1) 2%"x15' mule shoe. SWI. SDFN.			
<u>07/03/12</u>			
RIH with 2%"x15' mule shoe, (1) 2%" SN, & 13 jts 2%" tbg. Found hole on 13th joint & above SN. Ran 1 enduro jt above SN then 12 jts			
to 4½"x2%" TAC, 63 jts 2%" tbg. ND BOP. Set TAC. SN @ 2461'. Test to 5000 PSI, tagged @ 2510'. NU WH. RIH with (95) ¾"			
rods, (4) 3/4" subs: 2'-4'-6'-8', & pump. Checked pump action, was good. SDFN.			
			RECEIVED
			i i
Spud Date:	Rig Relea	ase Date:	JUL 16 2012
			1.00
			NMOCD ARTESIA
I hereby certify that the information	above is true and complete to	the best of my knowledg	ge and belief.
\mathcal{L}_{c}			
SIGNATURE /M //	MI TITLE	Regulatory Affairs Co	ordinator DATE: 07/13/2012
	111111	ANGUINION Y AMIANS CU	orangeor Director Officiality
Type or print name Tom Fulvi E-mail address: tfulvi@alamoresources.com PHONE: 432.897.0673			
#0 h la	<u> </u>	VICTO DS AND IN	a alialia
APPROVED BY: () (Code)	TITLE	SIST STOPEWISE	DATE 1/18/12-
Conditions of Approval (if any):		•	′ ′