	ubmit   Copy To Appropriate District State of New Mexico			Form C-103		
Office District I	I II ( I I I I I I I I I I I I I I I I I I			October 13, 2009		
1625 N French D	525 N. French Dr., Flobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand A	OIL CONSERVATION DIVISION			30-015-37264		
District III 1 1220 South St. Francis Dr			5. Indicate Type of L			
1000 Rio Brazes Ada Agree NASZFTOFSIA				STATE STATE 6 State Oil & Gas Le	FEE	
District IV NIVIOGO ACTICON Santa Fe, NIVI 8/505 1220 S. St. Francis Dr., Santa Fe, NM				L-896-2	ease No.	
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				7. Lease Name or Unit Agreement Name OGDEN STATE		
1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 005A		
2. Name of Operator				9. OGRID Number		
MURCHISON OIL & GAS, INC.				15363		
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093				10. Pool name or Wildcat BLACK RIVER; DELAWARE, SOUTH		
4. Well Location						
Unit Letter O: 825 feet from the S line and 1650 feet from the E line						
Secti		Township 25S	Range 26E	NMPM EDI	OY County	
	11	. Elevation (Show whether DI	R, RKB, RT, GR, etc.)			
3370 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:						
	NOTICE OF INTENTION TO: SUB: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				SEQUENT REPORT OF:  K	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT					AND A	
DOWNHOLE COMMINGLE				100 []		
DOWNIOLL	001/11/11/1002					
OTHER:	· · · · · · · · · · · · · · · · · · ·		OTHER: COMP		$\boxtimes$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
7/27/10 to 7/29/10 - Wash & ream from 1970' to 2072' TD. Released rig.						
8/18/10 - Acidize w/500 gals 7.5% HCL w/1 gpt clay stay & flushed w/13 bbls 7% KCL w/I gpt clay stay.						
2/21/11 to 3/6/11 – Move in rig and nipple up BOP. Underreamed hole to 36" diameter from 2070' to 2046'. Released rig.						
4/10/11 to 4/11/11 – Rigged up pulling unit; pulled rod & pump. ND wellhead & NU BOP. POOH w/tbg. Dump bailed 24 sks cement. Tagged cement at 2068'. Dump bailed 9 sks cement. PBTD 2066'. TIH w/S.N. & 64 jts 2-7/8" J-55 8RD EUE tbg. Picked up pump & TIH w/rods. Rigged down & released pulling unit.						
5/13/11 - Frac treated w/33,669 gals & 40,220 lbs 20/40 white sand.						
9/7/11 – Rig up PU; Run pump & rods. Returned well to production.						
Spud Date:	07/18/2010	Rig Release D	nato: 0	7/29/2010		
Spud Date.		Nig Release L	rate.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE AND SIGNATURE Chief Operating Officer DATE 09/30/2011						
	11 1000					
Type or print n For State Use		/	_	PHONE: <u>97</u>	2-931-0700	
APPROVED B		TITLE DIST	Despenson	DATE	7/18/12	
Conditions of A	Approval (if any):		¥		/ /	