Subout 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised August 1, 2011				
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-39496				
811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	STATE STEE				
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S St Francis Dr , Santa Fe, NM	·	B0-1969				
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	A Roo 22 State				
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #4				
2. Name of Operator OXY USA INC		9. OGRID Number 16696				
3. Address of Operator		10. Pool name or Wildcat				
PO BOX 4294; HOUSTON, TX 7	7210	ARTESIA ; GLORIETA-YESO (O) - 96830				
4. Well Location						
	: 1935 · feet from the S line and 2					
Section 22	Township 17S Range 28E	NMPM County EDDY				
3 (15)	11. Elevation (Show whether DR, RKB, RT, C 3604'	rk, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON 🔲 REMEDIA					
TEMPORARILY ABANDON 🔲	CHANGE PLANS COMMEN	CE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	EMENT JOB				
DOWNHOLE COMMINGLE						
OTHER:	□ OTHER	COMPLETION				
		ails, and give pertinent dates, including estimated date				
	ork). SEE RULE 19.15.7.14 NMAC. For Multi	ple Completions: Attach wellbore diagram of				
proposed completion or re	completion.	DECEIVED				
		RECEIVED				
Roo 22 State #4		JUL 1 1 2012				
04/10/2012 – RAN TRIPLE COMBO LOGS.						
04/21/2012 - RU FRAC TANKS & WIRELINE PERF UNIT. PRESSURE TESTED PRODUCTION CASING AND PARTIES MAUTES						
		4692' - 4704'; 5 SPF, 200 holes. FRAC WITH				
	Linear Gel: 62,034 gals; 15% HCl Acid: 7,50	0 gals				
04/22/2012 – RD FRAC TANKS & WIRELINE UNIT.						
05/15/2012 – MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.						
05/18/2012 – COMPLETED CLEANOUT TO PBTD. RDMO.						
	,					
Spud Date:	Rig Release Date:	}				
<u> </u>						
I havely contify that the information	shous is two and complete to the best of my line	and deeperd half of				
Thereby certify that the information	above is true and complete to the best of my kn	owledge and belief.				
D/2 2=//	al lo. A					
SIGNATURE ///////	TITLE_REGULATORY A	NALYST DATE _07/09/2012				
Type or print name _JENNIFER D	JARTE E-mail address: jennifer du	arte@oxy.com PHONE: _713-513-6640				
For State Use Only						
\mathcal{H}	e TITLE DIST ASA	2/10/12				
APPROVED BY: Conditions of Approval (if any):	IIILE DISTAL SP	DATE 1/19/12				

	Well:	Roo 22 State #4				
	API:	3001539496				
S6	rface Location					
	Producing Method Code:	Р				
	l Completion Data:	<u></u>				
wei		4/2/2012				
	Spud Date: TD DATE:					
		4/10/2012				
	Ready Date (COMPLETED DATE):	4/19/2012				
	RIG RELEASE DATE:	4/13/2012				
	TD:	4868				
	PBTD:	4822.7				
	Perforations: (INTERVALS, SPF, SIZE)	3694' - 3704', 4020' - 4032', 4410' - 4422' , 4692' - 4704'; 5 SPF, 200				
		holes.				
		4" PowerJet Omega, 4005, Max SPF 5 (SLB gun w/ 38.8 gm charges,				
	Perforation Gun:	0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)				
	DHC, MC:	-				
	Surface Casing - Hole Size:	12-1/4""				
	Surface Casing - Casing Size:	9-5/8"				
	Surface Casing - Depth Set:	426				
	Surface Casing - Sacks Cement:	400 sx				
	Production Casing - Hole Size:	7-7/8"				
	Production Casing - Casing Size:	5-1/2"				
	Production Casing - Depth Set:	4868				
	Production Casing - Sacks Cement:	1450 sx				
	Tubing Size:	2-7/8"				
	Tubing Depth:	3500'				
Wei	l Test Data:					
	Date New Oil:	5/23/2012				
	Test Date:	5/23/2012				
	Test Length:	24				
	Tbg. Pressure:	208				
	Csg. Pressure:	106				
	Choke Size:	-				
	Oil:	18				
	Water:	1734				
	Gas:GAS - OIL RATIO	47				
	<u> </u>	2611 scf/bbl				
	OIL GRAVITY - API (CORR) Test Method:	39 degree API				
	DISPOSITION OF GAS (SOLD, USED	Р				
	FOR FUEL, ETC)	SOLD (currently being flared but will be sold)				
	FOR FOEL, ETC)	SOLD (currently being flared but will be sold)				

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT						
Well: Roo 22 State #4		API: 30-015-39496				
State: New Mexico	County: Eddy	T18S R28E, Sec 22	1935' FSL & 2280' FWL			
Field: Empire	TD: 4,868'	PBTD: 4,822.7'	KB: 3,618' ASL			
Casing Size:	Grade/Weight.	Depth:	Cement:			
9-5/8"	J-55 LTC / 36#	426'	400 sx, circ'd to surf			
5-1/2"	L-80 LTC / 17#	4 868'	1 450 sx_circ'd to surf			

