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Form 3160-4
(April 2004)

ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
 Other

2. Name of Operator **CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)**3. Address **550 W. TEXAS AVE. SUITE 100
MIDLAND TX, 79701**3a. Phone No. (include area code)
432-685-4332

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **Lot P 1252' FSL & 94' FEL**

At top prod interval reported below

At total depth **Lot 1 1656' FSE & 342' FEL**14. Date Spudded
09/29/201115. Date T.D. Reached
10/09/201116. Date Completed **10/28/2011**
☐ D & A ☒ Ready to Prod17. Elevations (DF, RKB, RT, GL)*
3850' GL18. Total Depth MD **6940**
TVD **6915**19. Plug Back T.D. MD **6879**
TVD **6879**20. Depth Bridge Plug Set MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Compensated Neutron22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	581		600		0	
11	8.625	32	0	1815		600		0	
7.875	5.5	17	0	6930		1650		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6513							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) YESO	5180	6700	5180 - 5500	.41	27	OPEN
B)			5707 - 6130	.41	28	OPEN
C)			6230 - 6460	.41	26	OPEN
D)			6500 - 6700	.41	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5180 - 5500	Acidize w/3000 gals 15% HCL acid.
5180 - 5500	Frac w/ 132,000 gals gel, 68,000# 16/30 White sand.
5707 - 6130	Acidize w/2500 gals 15% HCL acid.
5707 - 6130	Frac w/110,000 gals gel, 144,906# 16/30 White sand, 29,168# 16/30 CRC.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
									Electric Pumping Unit
Choke Size	Tbg. Press Flwg SI	Csg. Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
									SHUT-IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

RECLAMATION

DUE 4-28-12

ACCEPTED FOR RECORD
JUL 14 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut In

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
RUSTLER	510	1679	ANHYDRITE	ANHYDRITE	510
SALT	780		SALT	SALT	780
YATES	1811		DOLOMITE & SAND	YATES	1811
QUEEN	2789		SAND	QUEEN	2789
SAN ANDRES	3586		DOLOMITE & ANHYDRITE	SAN ANDRES	3586
GLORIETA	5064		SAND & DOLOMITE	GLORIETA	5064
YESO	5154		DOLOMITE & ANHYDRITE	YESO	5154
TUBB	6737		SAND	TUBB	6737

32 Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6230 - 6460 Acidize w/2500 gals 15% HCL acid.

6230 - 6460 Frac w/114,000 gals gel, 147,981# 16/30 White sand, 30,270# 16/30 CRC.

6500 - 6700 Acidize w/2500 gals 15% HCL acid.

6500 - 6700 Frac w/113,000 gals gel, 146,610# 16/30 White sand, 27,751# 16/30 CRC.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Chasity Jackson

Title Agent

Signature

Chasity Jackson

Date 06/28/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction