Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

1	Expires July 31, 2010
	5 Lease Serial No. NMLC029419A
	6 If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A			-					
SUBMIT	IN TRIPLICATE - Other	7 If Unit of CA/Agreement, Name and/or No. NMNM71030C							
I Type of Well Gas ₩	8. Well Name and No. Skelly Unit 750								
2 Name of Operator CHEVRON USA INCORPORATED	9. API Well No 30-015-38284								
3a Address	10 Field and Pool or Exploratory Area								
(Agent) 550 W Texas Ave., Suite 100 Midland, TX 797	432-818-2319			Fren;Glorieta-Yeso 26770					
4 Location of Well (Footage, Sec., T.,)		·	11 Country or Parish, State EDDY COUNTY, NM					
Sec 22 T17S R31E 1252 FSL 94 FEL, Unit P	L								
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent Acidize Alter Casing		Deepen Fracture Tr	eat [Production (Start/Re		me) Water Shut-Off Well Integrity			
✓ Subsequent Report	Casing Repair Change Plans	New Const		_	nplete	Other			
Final Abandonment Notice	☐ Plug and A☐ Plug Back	and Abandon Temporarily Aband Back Water Disposal			Drilling Opera	1110115			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filled once testing has been completed. Final Abandonment Notices must be filled only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 10/13/11 MIRU 10/14/11 Drill out DV tool @ 3805 10/19/11 Test 5-1/2 csg 3500psi, ok. 10/20/11 Perf Lower Blinebry @ 6500 - 6700 w/ 1 SPF, 26 holes. 10/24/11 Acidize w/2500 gals 15% HCL acid. Frac w/113,000 gals gel, 146,610# 16/30 White sand, 27,751# 16/30 CRC. CBP @ 6460. Perf Middle Blinebry @ 6230 - 6460 w/1 SPF, 26 holes. Acidize w/2500 gals 15% HCL acid. Frac w/114,000 gals gel, 147,981# 16/30 White sand, 30,270# 16/30 CRC. CBP @ 6150. Perf Upper Blinebry @ 5707 - 6130 w/ 4 SPF, 28 holes. Acidize w/2500 gals 15% HCL acid. Frac w/110,000 gals gel, 144,906# 16/30 White sand, 29,168# 16/30 CRC. CBP @ 5530. Perf Paddock @ 5180 - 5500 w/1 SPF, 27 holes. Acidize w/3000 gals 15% HCL acid. Frac w/132,000 gals gel, 68,000# 16/30 White sand. 10/26/11 Drill out plugs. Clean out to PBTD 6879. 10/27/11 RIH w/ 202 jts 2-7/8" 6.5# J55 tbg, EOT @ 6513. RIH w/ 2-1/2" x 2" x 24' pump. 10/28/11 Hang on well. Well is SI; winter and water issues.									
14 I hereby certify that the foregoing is t	rue and correct Name (Printe	CKY).	ada 7/18/	K	NM	OCD ARTESIA	-		
Chasity Jackson		Title Agent				1. /			
Signature CMUKN	Date	Date 07/10/2012 ACCEPTED FOR DECORP			ממחי				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by			Title			HAL 1 4 2012			
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	ect lease which would	Office			1 ans				
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or representations.		icur agency)ordine/Uniticalsi SRAD FIELD OFFICE	ateslany false,						
(Instructions on page 2)									