Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

5. Lease Serial No LC-029418-B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	(PD) for sucl	n proposal	s.		·
SUBMI	T IN TRIPLICATE - Other	r instructions on _i	page 2.	7	. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well Oil Well Gas W				8. Well Name and No Lea C #15		
2. Name of Operator Capstone Natural Resources, LLC				9). API Well No. 8001520706	
3a Address 2250 E, 73rd St , Suite 500, Tulsa OK 74136	3b. Phone No. (include area code) 918-236-3800			10. Field and Poolior Exploratory Area Grayburg Jackson 7-rivers-QN-GB-SA		
4 Location of Well (Footage, Sec., T., SE NE, 1980' FNL & 660 FEL, Sec. 11, Townsh	R .M , or Survey Description ip 17S, Range 31 E	1)		1	1 Country or Parish, Eddy County, New N	
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDIC	CATE NATÜRI	E OF NOTICE	E, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
✓ Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deeper Fractur New Co		Reclan	plete	Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug an	id Abandon ack		rarily Abandon Disposal	
testing has been completed. Final determined that the site is ready for Rig up and trip in hole with tubing A be deemed unsuccessful, we will the RECEL JUL 24 NMOCD A SEE ATTACHE CONDITIONS CONDITIO	Trinal inspection) Acidize with 3000 gals 15 in proceed with plugging in the plugging in the proceed with plugging in the proceed w	% HCL acid. Sw. operations within	ab test and ret	OVEI	D 3pprove	
14 I hereby certify that the foregoing is Darren Seglem	true and correct Name (Printe	.,	Title Producti	on Manager		
Signature Signature			Date 05/21/20	012		
(THIS SPACE	FOR FEDER	RAL OR ST	ATE OFF	ICE USE	
Approved by			Title		1	Date
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje		rtıfy			

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Capstone Natural Resources, LLC Lea C #15 NMLC029418B 3001520706

This well's recorded activity has been inactive/shut-in for more than 30 days without authorization. An inactive/shut-in wellbore is a non-producing completion that is capable of production in **paying quantities** or of service use.

As the current operator you are required to: Prove the production casing integrity from no more than 100 feet above the perforations or open hole with a documented minimum pressure test of 500psig for 30 minutes, and do one of the following

A) Return the well to production or beneficial use, within 90 days or by 9/21/12

B) Submit a plan for BLM approval to plug and abandonment of the well within 90 days or by 9/21/12

Contact BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; or Paul Swartz at 575-234-5985, Jerry Blakley at 575-234-5994

Determine the operational value of the well.

§ 43 CFR 3162.3-2 Subsequent Well Operations.

- a) A proposal for further well operations shall be submitted by the operator on Form 3160–5 for approval by the authorized officer prior to commencing operations to redrill, deepen, perform casing repairs, plug-back, alter casing, perform nonroutine fracturing jobs, recomplete in a different interval, perform water shut off, commingling production between intervals and/or conversion to injection. If there is additional surface disturbance, the proposal shall include a surface use plan of operations. A subsequent report on these operations also will be filed on Form 3160–5. The authorized officer may prescribe that each proposal contain all or a portion of the information set forth in §3162.3–1 of this title.
- (b) Unless additional surface disturbance is involved and if the operations conform to the standard of prudent operating practice, prior approval is not required for routine fracturing or acidizing jobs, or recompletion in the same interval; however, a subsequent report on these operations must be filed on Form 3160–5.
- (c) No prior approval or a subsequent report is required for well cleanout work, routine well maintenance, or bottom hole pressure surveys.

[47 FR 47765, Oct. 27, 1982. Redesigned and amended at 48 FR 36583–36586, Aug. 12, 1983, further amended at 52 FR 5391, Feb. 20, 1987; 53 FR 17363, May 16, 1988; 53 FR 22847, June 17, 1988]

\S 43 CFR 3160.0-9 (c)(1) Information collection.

(c)(1) The information collection requirements contained in part 3160 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned the following Clearance Numbers:

Operating Forms

Form No.	Name and filing date	OMB No.
3160–3	Application for Permit to Drill, Deepen, or Plug Back—Filed 30 days prior to planned action	1004–0136
31604	With Completion of Recompletion Report and Log—Due 30 days after well completion	1004–0137
3160–5	Sundry Notice and Reports on Wells—Subsequent report due 30 days after operations completed	1004–0135

The information will be used to manage Federal and Indian oil and gas leases. It will be used to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases. Response is mandatory only if the operator elects to initiate drilling, completion, or subsequent operations on an oil and gas well, in accordance with 30 U.S.C. 181 et seq.

§ 3162.4-1 (c) Well records and reports.

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160–5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed.

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html