

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-39885  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No X0-0647-0411

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5. Lease Name or Unit Agreement Name  
Washington 33 State  
6. Well Number  
035

**RECEIVED**  
JUL 24 2012  
NMOCD ARTESIA

7. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Artesia; Glorieta-Yeso (O) (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	33	17S	28E		1675	North	345	West	Eddy
BH:										

13. Date Spudded 03/03/2012  
14. Date T D Reached 03/06/2012  
15. Date Rig Released 03/08/2012  
16. Date Completed (Ready to Produce) 04/27/2012  
17. Elevations (DF and RKB, RT, GR, etc) 3677' GR  
18. Total Measured Depth of Well 5000'  
19. Plug Back Measured Depth 4950'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run CN/HNGS/Hi-Res LL/GR/Caliper

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry/Tubb 4189'-4898'; Glorieta/Yeso 3346'-3895'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	468'	12-1/4"	440 sx Class C	
5-1/2"	17#	5000'	7-7/8"	780 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4900'	

26. Perforation record (interval, size, and number) Blinebry/Tubb 4189'-4898'; (1 SPF, 30 holes) Producing Glorieta/Yeso 3346'-3895'; (1 SPF, 30 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Blinebry/Tubb	5200 gals acid, 129,831 gals 20#, 189,832# sand, 24,171 gals gel
Glorieta/Yeso	3281 gals acid, 147,619 gals 20#, 189,001# sand, 27,657 gals gel	

28. PRODUCTION

Date First Production 04/27/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod or Shut-in) Producing		
Date of Test 07/08/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 40	Water - Bbl 740	Gas - Oil Ratio 1739
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 36.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Apache Corp.


31. List Attachments  
Inclination Report, C-102, C-103, C-104, (Logs submitted 03/13/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Fatima Vasquez Title Regulatory Tech Date 07/09/2012  
E-mail Address Fatima.Vasquez@apachecorp.com



