Current Wellbore Schematic (Letter Size)

PLU PIERCE CANYON 16-24-30 ST 1H

Chesapeake Energy

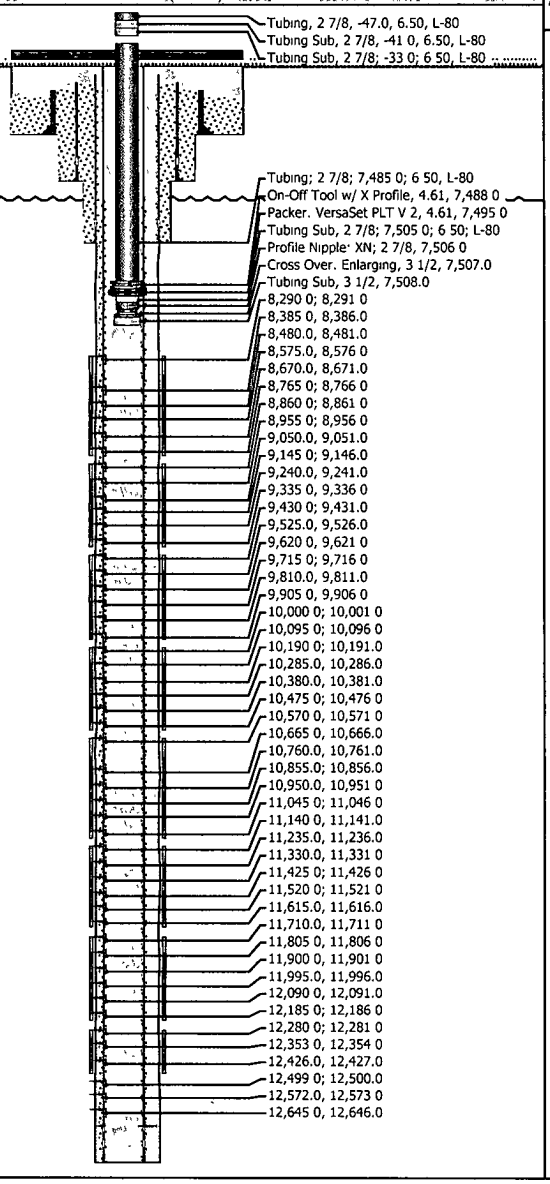
Field:
County: EDDY
State: NEW MEXICO
Elevation: GL 3,355.0 KB 3,378.0 KB Height: 23.0
Location: SEC 16-24S-30E, 50 FSL & 1980 FEL

Spud Date: 5/20/2012
Rig Release Date: 6/4/2012
Initial Compl. Date:
API #: 3001540126
CHK Property #: 643695
1st Sales Date:
PBTD:
TD: 12,879.0

Permitted Dep...

HORIZONTAL - Original Hole, 7/24/2012 2:30 17 PM

Vertical schematic (actual)



Conductor; 30 in; 23.0 ftKB; 120.0 ftKB

Conductor; 20 in; 169.00 lb/ft; K-55; 120.0 ftKB

Surface; 17 1/2 in; 120.0 ftKB; 775.0 ftKB

Surface; 13 3/8 in; 48 00 lb/ft; K-55; 775.0 ftKB

Intermediate; 11 in; 775.0 ftKB; 3,725.0 ftKB

Intermediate; 8 5/8 in, 32.00 lb/ft, J-55; 3,725.0 ftKB

Kick-off; 7,587.0 ftKB; 7,587.0 ftKB

Production; 7 7/8 in; 3,725.0 ftKB; 12,879.0 ftKB

TD - Original Hole; 12,879.0 ftKB; 12,879 0 ftKB

Production; 5 1/2 in; 17 00 lb/ft; HCP-110; 12,879.0 ftKB

Tubing, 2 7/8, -47.0, 6.50, L-80
Tubing Sub, 2 7/8, -41 0, 6.50, L-80
Tubing Sub, 2 7/8; -33 0; 6 50, L-80
Tubing; 2 7/8; 7,485 0; 6 50, L-80
On-Off Tool w/ X Profile, 4.61, 7,488 0
Packer. VersaSet PLT V 2, 4.61, 7,495 0
Tubing Sub, 2 7/8; 7,505 0; 6 50; L-80
Profile Nipple· XN; 2 7/8, 7,506 0
Cross Over. Enlarging, 3 1/2, 7,507.0
Tubing Sub, 3 1/2, 7,508.0
8,290 0; 8,291 0
8,385 0, 8,386.0
8,480.0, 8,481.0
8,575.0, 8,576 0
8,670.0, 8,671.0
8,765 0; 8,766 0
8,860 0; 8,861 0
8,955 0; 8,956 0
9,050.0, 9,051.0
9,145 0; 9,146.0
9,240.0, 9,241.0
9,335 0, 9,336 0
9,430 0; 9,431.0
9,525.0, 9,526.0
9,620 0, 9,621 0
9,715 0; 9,716 0
9,810.0, 9,811.0
9,905 0, 9,906 0
10,000 0; 10,001 0
10,095 0; 10,096 0
10,190 0; 10,191.0
10,285.0, 10,286.0
10,380.0, 10,381.0
10,475 0; 10,476 0
10,570 0, 10,571 0
10,665 0, 10,666.0
10,760.0, 10,761.0
10,855.0; 10,856.0
10,950.0, 10,951 0
11,045 0; 11,046 0
11,140 0, 11,141.0
11,235.0, 11,236.0
11,330.0, 11,331 0
11,425 0; 11,426 0
11,520 0; 11,521 0
11,615.0, 11,616.0
11,710.0, 11,711 0
11,805 0, 11,806 0
11,900 0, 11,901 0
11,995.0, 11,996.0
12,090 0, 12,091.0
12,185 0; 12,186 0
12,280 0; 12,281 0
12,353 0, 12,354 0
12,426.0, 12,427.0
12,499 0; 12,500.0
12,572.0, 12,573 0
12,645 0, 12,646.0

Well History

Date	Event
7/12/2012	Tubing - Production set at 7,508 0ftKB on 7/12/2012 10 09 AM

Report Printed: 7/24/2012