

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-015-25237
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name FORT 18 COM	
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat MALAGA; DELAWARE	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154	
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>NORTH</u> line and 895 feet from the <u>WEST</u> line Section <u>18</u> Township <u>24 S</u> Range <u>29 E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2560' GR	

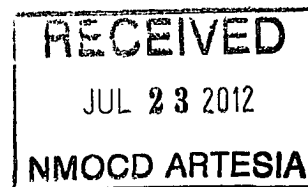
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find our intent to P&A this well. Attached are plans to P&A, actual and proposed well-bore diagram and NMOCD's C-144(CLEZ) pit permit.

Notify OCD 24 hrs. prior  
To any work done.



SEE ATTACHED  
CONDITIONS OF  
APPROVAL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 07/19/2012

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 7/30/2012

Conditions of Approval (if any):

Approval Granted providing work  
is complete by 10/30/2012



April 11, 2012

Via E Mail : sally.arnold@chk.com

Chesapeake Energy  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

Attn: **Sally Arnold**

**RE: Fort 18 Com # 1**  
**Eddy County NM.**

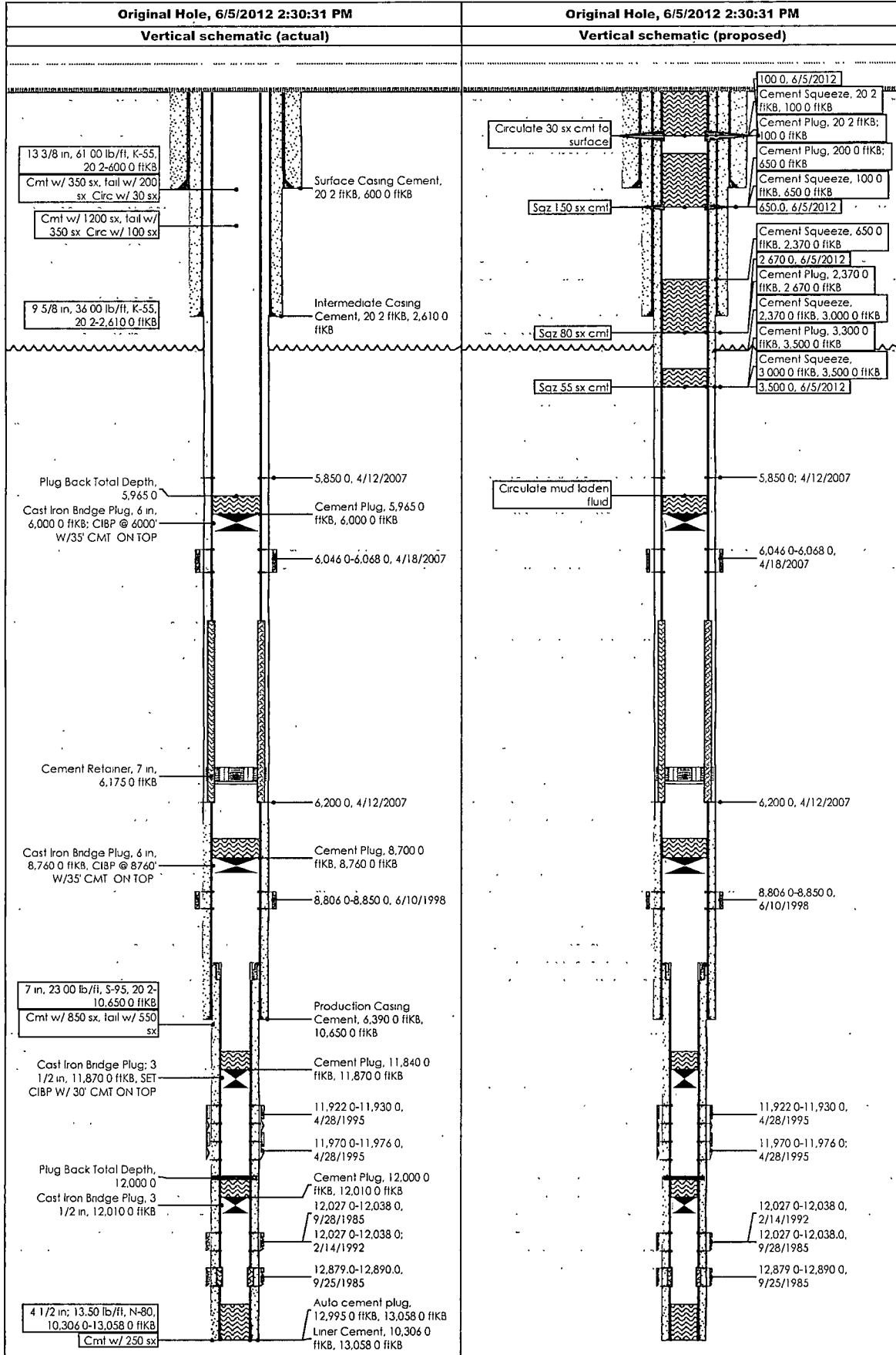
Procedures:

1. M.I. R.U. N.D. W.H. N.U. B.O.P.
2. Rih. Tbg. to 5,965'' circulate mud laden fluid.
3. Rih. Pkr. 3,300' Perf. at 3,500'.
4. Sqz. 55 sx. Cmt. WOC. & Tag.
5. Puh. Pkr. To 2,370' Perf. at 2,670'
6. Sqz. 80 sx. Cmt. WOC. & Tag
7. Puh. Pkr. To 200' Perf. at 650'.
8. Sqz. 150 sx. Cmt. WOC. & Tag.
9. Lay down Tbg. Perf. at 100'.
10. Circulate 30<sup>0</sup> sx. Cmt. to surface.
11. R.D.M.O.

# Current Wellbore Schematic

WELL (PN): FORT 18 COM 1 (891241)  
 FIELD OFFICE: HOBBS  
 FIELD: Pierce Crossing, Bone Spring  
 STATE / COUNTY: NEW MEXICO / EDDY  
 LOCATION: SEC 18-24S-29E, 1980 FNL & 895 FWL  
 ROUTE: HOB-NM-ROUTE 10- DAVID ORTEGA  
 ELEVATION: GL: 2,955.8 KB: 2,976.0 KB Height: 20.2  
 DEPTHS: TD: 13,058.0

**Chesapeake**  
 API #: 3001525237  
 Serial #: 301171  
 SPUD DATE: 3/23/1985  
 RIG RELEASE: 9/18/1985  
 FIRST SALES: 4/1/1986  
 Current Status: T/A



NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Chesapeake Operating, Inc.  
Well Name & Number: Fort 18 Com. #1  
API #: 30-015-25237

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.
9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
11. Minimum WOC time for tag plugs will be 4 hrs.

**DG**

**Date:** 7/30/12