Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105								
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008  1. WELL API NO.								
District II 1301 W. Grand Ave	210	Oil Consequation Division						30-015-40021										
District III 1000 Rio Brazos Ro		Oil Conservation Division 1220 South St. Francis Dr.							2 Type of Lease · .									
District IV 1220 S St Francis	7505	Santa Fe, NM 87505						STATE FEE FED/INDIAN  3 State Oil & Gas Lease No X0-0647-0411										
				RECO		ETION RE				OLOG		National Company (No. 10047-0411						
4 Reason for file			711 0111	1200	/ ( V )   L	LIIOIVIL	· •	<del>\ \ \ \ \</del>		, 200		5 Lease Name or Unit Agreement Name						
☑ COMPLETI	ON REP	ORT (F	ll in boxes	es #1 through #31 for State and Fee wells only)						Washington 33 State 6 Well Number								
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or bure report in accordance with 19 15 17 13 K NMAC)						044				RECEIVED				
7 Type of Comp	letion			DEEPENING DELIGRACK DEFERENT RESERVOIR						OTHER				JUL	<b>3 0</b> 2012			
8 Name of Opera	Ара		rporation	on							9 OGRID 873 NMOCD				ARTES			
10 Address of Op	oerator 30	03 Vete	rans Airp TX 7970	ark La	ne, Su	ite 3000						11 Pool name or Wildcat Artesia, Glorieta-Yeso (O) (96830)						
12.Location	Unit Ltr		tion	Towns	hip	Range	Lot	Feet from the			he	N/S Line	from the E/W					
Surface:	Ę		33		<u>'</u> 'S	28E	<b></b>			2310		N		990		w	Eddy	
BH:			· ·									<del>                                     </del>						
13 Date Spudded 04/05/2012		ate T D 1	Reached	15 Date Rig Released 04/12/2012						16. Date Completed (Ready to Pr 05/19/2012					7 Elevations (DF and RKB, T, GR, etc.) 3676' GR			
18 Total Measure 5000'	ed Depth	of Well		19 Plug Back Measured Depth 4950'					20 Was Directional Survey Mad Yes			l Survey Made?					ther Logs Run er/BCSGR/CN	
22 Producing Into Yeso/Tubb 44						ime												
23					CAS	ING REC	ORI	D (R	Repo	ort all st	ring	gs set in we	ell)					
CASING SIZE WEIGHT LE								HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED				
8-5/8" 24# 5-1/2" 17#			24# 17#	513' 5000'				12-1/4" 7-7/8"			360 sx Class C 830 sx Class C							
3-1/2			1717			3000				-110		030 37 (	J1033	, 0				
SIZE	ТОР		BO'	LINER RECORD TTOM SACKS CEMENT					25 S17	TUBING RECO			PACK	ER SET				
512.5	101	-	100	. 10111	SACKS CEMENT					JIZ.	2-7/8" 4909							
26 Perforation	record (ır	iterval, si	ze, and nu	nber)						, ,		ACTURE, CE			<del> ′</del>			
Yeso/Tubb 4477'-4861', (2 SPF, 34											AMOUNT AND KIND MATERIAL USED  126,533 gals 20#, 150,000# sand, 5208 gals acid, 3780 gals gel					3780 gals gel		
Glorieta/Yeso 3415'-3848', (1 SPF, 1			1 386, 2	Z9 flores) Producing Gloneta/Yeso						166,992 gals 20#, 200,000# sand, 3500 gals acid, 3192 gals gel								
28										ΓΙΟΝ								
Date First Product		action Method (Flowing, gas lift, pumping - Size and type pump)						)	Well Status (Prod or Shut-in)									
05/19/20		Pumping Unit							Producing									
Date of Test		s Tested Choke Size Prod'n For Oil - Bbl Test Period		ı		i i		Water - Bbl 452		Ī	Oil Ratio							
	07/23/2012 24						L		90									
2 1 2			alculated 24- Oıl - Bbl lour Rate				Gas - MCF		1	Water - Bbl		Oil Gravity - API - <i>(Corr.)</i> 36.4						
29 Disposition of Gas (Sold, used for fuel, ve				ented, etc )						J	30 Test Witnessed By							
31 List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 04/18/2012)																		
32 If a temporary																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
54 540 0			,			Latitude	541					Longitude				NA	D 1927 1983	
I hereby certif	îy that th	ne infor	mation s	hown c		sides of this	-			-		to the best of		knowle	dge an	ıd beliej	f	
Signature	)	e				Name Fatim	a Va	sque	z	Tit	le F	Regulatory Te	ech			Dațe	07/25/2012	
E-mail Addres	s Fatin	na.Vaso	uez@ar	achec	orp cor	m												



## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken_					
T. Glorieta 3405'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3474'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4034'	T. Gr. Wash	T. Dakota						
T.Tubb 4826'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Bowers-SD	T. Entrada						
T. Wolfcamp	T. Yeso 3474'	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OH OP CAS					

				DS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
ŕ	IMPOF	RTANT WATER SANDS		
Include data on rate of	f water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		• • • • • • • • • • •
•		feet		
·	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	Ì	From	То	Thickness In Feet	Lithology
								·
		•						
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